



July 25, 2023

Albuquerque Bernalillo County Water Utility Authority
Attn: Travis Peacock, P.E., Industrial Pretreatment Engineer
4201 2nd St. SW
Albuquerque, New Mexico 87105

RECEIVED

JUL 25 2023

INDUSTRIAL PRETREATMENT

RE: Semi-Annual Report
Name: Intel Corporation
Permit Number: 2021A
Reporting Period: January 1, 2023 through June 30, 2023

Enclosed is Intel Corporation's Semi-Annual Report for the above stated reporting period as required in the Wastewater Discharge Permit for the facility noted above.

The following information is enclosed:

Endorsement

Special Wastestream Pollutant Limitations - Cerium
Cyanide Certification
Average and Daily Effluent Flow Monitoring
Grease Traps, Sand Traps and Oil/Water Separators
Hazardous Air Pollutants Certification
Hazardous Substances and Pretreatment Wastes for Permit # 2021A
2021A pH Monitoring
Reporting Certification
Special Wastestream Pollutant Limitations for Permit 2021A
Toxic Organic Management Plan Certification Statement
Self-Monitoring
Source Reduction and Waste Minimization Statement

Code

CE
CN
FM6
GS
HAPS
HZ3
PH3
RC
SWSP
TC3
SM
WM

Attachments:

- A - Intel NM Grease Trap Pumping Manifests - H1 2023
- B - SWSP and Cerium Sampling Report
- C - Self-Monitoring Analytical Results - NMP and Ethylene Glycol
- D - Site Outfall Flow Meter Calibration Records

To clarify any information submitted, please contact Lauren Gomez at (505) 794-9035, or by email at lauren.gomez@intel.com.

Sincerely,

Mindy Koch
NM Site Corporate Services Manager

Enclosures

Permit #: 2021A
Permittee: Intel Corporation
Address: 4100 Sara Road
City: Rio Rancho
State, Zip: NM, 87124-1025

Reporting Requirements

<u>Code</u>	<u>Endorsement</u>
CE	SPECIAL WASTESTREAM POLLUTANT LIMITATIONS - CERIUM
CN	CYANIDE CERTIFICATION
FM6	AVERAGE AND DAILY EFFLUENT FLOW MONITORING
GS	GREASE TRAPS, SAND TRAPS AND OIL/WATER SEPARATORS
HAPS	HAZARDOUS AIR POLLUTANTS CERTIFICATION
HZ3	HAZARDOUS SUBSTANCES AND PRETREATMENT WASTE
PH3	2021A PH MONITORING
RC	REPORTING CERTIFICATION
SWSP	SPECIAL WASTESTREAM POLLUTANT LIMITATIONS
TC3	TOMP CERTIFICATION STATEMENT
SM	SELF-MONITORING
WM	SOURCE REDUCTION AND WASTE MINIMIZATION STATEMENT

ENDORSEMENT CE

SPECIAL WASTESTREAM POLLUTANT LIMITATIONS FOR PERMIT 2021A

COMPLIANCE REQUIREMENT: The concentration of Cerium in the flow through the sampling point shall not exceed that shown below:

POLLUTANT	MAXIMUM FOR ANY 1-DAY	MONTHLY AVERAGE	MONITORING FREQUENCY
Cerium	12.0 mg/L	3.0 mg/L	CY'20 Monthly CY'21 Semi-annual*

MONITORING REQUIREMENT: The Permittee is required to sample the site discharge for the above pollutants weekly (once per month) at the permitted sample point. Sample to be taken using 24-hour composite sampler and to be coordinated with Pretreatment for SWRP influent/effluent sampling.

* Starting in January 2021, sampling will go down to semi-annually (4-day sampling event) to mirror the other special waste stream pollutants (In, Ga, Pt).

REPORTING REQUIREMENT: The Permittee is required to report monthly sample data in their Semi-Annual Report as part of the "Special Wastestream Pollutant Report".

Semi-annual sampling for Cerium with the SWSP metals endorsement occurred from April 16th through April 19th, 2023. Semi-annual sampling results are attached (Attachment B) for reference.

Requirements of Endorsement CE have been met for the reporting period of this Semi-Annual Report.

ENDORSEMENT CN

CYANIDE CERTIFICATION

COMPLIANCE REQUIREMENT: See below.

MONITORING REQUIREMENT: None required by the Permittee.

REPORTING REQUIREMENT: The Permittee shall report either the presence or absence of Cyanide compounds on the premises during the reporting period. Example CYANIDE CERTIFICATION STATEMENTS are shown below. The Permittee shall submit the appropriate certification statement shown below with each semi-annual report submittal.

* * * *

CYANIDE CERTIFICATION STATEMENT (CYANIDE NOT PRESENT)

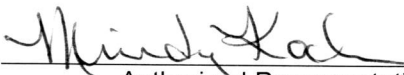
I hereby certify that no cyanide compounds are stored or used on the premises at this time and that no cyanide compounds were stored or used on the premises during the current permit reporting period. I further certify that the presence of any cyanide compound on the premises shall be reported to the Industrial Waste Engineer (873-7047) within 24 hours of receipt of the compound, regardless of the intended use or disposition of the material.

Facility Name: _____
Permit No.: _____ Date: _____
Signature: _____ Title: _____
Authorized Representative

* * * *

CYANIDE CERTIFICATION STATEMENT (CYANIDE PRESENT)

I hereby certify that cyanide compounds were stored or used on the premises during the current permit reporting period.

Facility Name: Intel Corporation
Permit No.: 2021A Date: 7/24/22
Signature:  Title: NM Corporate Services Manager
Authorized Representative

Cyanide compounds present on the NM site during this reporting period are listed below:

Chemical Ingredient	CAS
Sodium Dichloroisocyanurate	2893-78-9
Sodium Nitroferricyanide	14402-89-2
Hexylcyanobiphenyl	41122-70-7
2-Propenoic acid, 2-methyl-, 3-cyano-3,5-dihydro-2H-cyclopenta[b]furan-6-yl ester, polymer with 1-cyclohexyl-1-methylethyl 2-methyl-2-propenoate, cyclohexyl 2-methyl-2-propenoate and 3,5-dihydroxytricyclo[3.3.1.1 ^{3,7}]dec-1-yl 2-methyl-2-propenoate	929196-98-5
2-Propenoic acid, 2-methyl-, 3-cyano-3,5-dihydro-2H-cyclopenta[b]furan-6-yl ester, polymer with 1-ethylcyclopentyl 2-methyl-2-propenoate	1193666-36-2

ENDORSEMENT FM6

AVERAGE AND DAILY EFFLUENT FLOW MONITORING

COMPLIANCE REQUIREMENT: The holder of this Permit must meet the requirements of 40 CFR 403.12(e)(1), and shall submit to the Pretreatment Program, along with the semi-annual report during the months of January and July, a report which shall include a record of measured or estimated average and maximum daily flows for the reporting period of the effluent from this facility. The report shall also include a copy of this endorsement, with the relevant information filled in below.

The Pretreatment Section may allow for verifiable estimates of these flows, where justified by cost or feasibility considerations.

MONITORING REQUIREMENT: Average and maximum daily flows of all regulated process streams and, as necessary, other effluent streams from the facility.

REPORTING REQUIREMENT: The Permittee shall submit information showing the measured average daily and maximum daily flow, in gallons per day (gpd) to the Pretreatment Program from each of the following:

1. Regulated process streams; and
2. Other streams as necessary to allow use of the Combined Waste Stream Formula.

The permit holder shall submit flow meter calibration documentation with the semi-annual reports.

Average Daily Flow: 1,828,645 gallons per day

Peak Daily Flow: 2,353,919 gallons per day

Peak Daily Flow occurred on: 6/1/2023 date

In compliance with Endorsement FM6, documentation of calibration is attached in Attachment D. The site outfall flow meters were calibrated on February 17th, 2023.

DAILY EFFLUENT FLOW MONITORING

Per 40 CFR 403.12(e)(1) Intel is submitting measured average and maximum flow data for regulated process streams and un-regulated streams.

January 2023

Date	Site Outfall Flow Average (gpm)	Acid Waste Neutralization Unregulated/Dilute Flows (gpm)	Regulated Flows Average (gpm)	Unreg/Dil Flows Average (gpm)
1/1/2023	1,179	159	1,012	167
1/2/2023	1,168	159	1,000	168
1/3/2023	1,342	316	1,017	324
1/4/2023	1,160	159	993	167
1/5/2023	1,303	207	1,088	215
1/6/2023	1,388	279	1,101	287
1/7/2023	1,147	145	994	154
1/8/2023	1,358	313	1,037	322
1/9/2023	1,173	145	1,020	153
1/10/2023	1,161	149	1,004	157
1/11/2023	1,335	310	1,017	319
1/12/2023	1,155	143	1,004	151
1/13/2023	1,507	331	1,168	339
1/14/2023	1,494	334	1,151	342
1/15/2023	1,172	157	1,007	165
1/16/2023	1,466	464	994	472
1/17/2023	1,181	143	1,030	151
1/18/2023	1,329	310	1,011	319
1/19/2023	1,330	163	1,158	172
1/20/2023	1,304	166	1,129	175
1/21/2023	1,318	311	999	319
1/22/2023	1,082	148	926	156
1/23/2023	1,300	305	987	313
1/24/2023	1,171	148	1,015	156
1/25/2023	1,160	148	1,004	157
1/26/2023	1,363	248	1,107	256
1/27/2023	1,374	243	1,122	251
1/28/2023	1,302	313	981	321
1/29/2023	1,107	142	957	151
1/30/2023	1,186	152	1,027	160
1/31/2023	1,147	151	987	159
	gpm	gpd		
Average	1,263	1,819,220		
Peak	1,507	2,170,310	Peak Date	1/13/2023

February 2023

Date	Site Outfall Flow Average (gpm)	Acid Waste Neutralization Unregulated/Dilute Flows (gpm)	Regulated Flows Average (gpm)	Unreg/Dil Flows Average (gpm)
2/1/2023	1,508	475	1,025	483
2/2/2023	1,239	161	1,069	169
2/3/2023	1,370	174	1,188	183
2/4/2023	1,176	154	1,014	162
2/5/2023	1,143	152	982	161
2/6/2023	1,497	474	1,015	482
2/7/2023	1,176	146	1,022	154
2/8/2023	1,141	151	981	159
2/9/2023	1,226	152	1,066	160
2/10/2023	1,463	476	978	485
2/11/2023	1,169	147	1,014	155
2/12/2023	1,268	313	947	321
2/13/2023	1,343	314	1,021	322
2/14/2023	1,157	147	1,002	155
2/15/2023	1,184	151	1,025	159
2/16/2023	1,512	474	1,030	483
2/17/2023	1,153	149	996	157
2/18/2023	1,151	149	993	158
2/19/2023	1,135	147	980	155
2/20/2023	1,363	311	1,043	319
2/21/2023	1,352	314	1,029	322
2/22/2023	1,196	146	1,042	154
2/23/2023	1,313	314	991	322
2/24/2023	1,340	318	1,013	327
2/25/2023	1,121	147	966	155
2/26/2023	1,148	149	991	157
2/27/2023	1,173	158	1,007	166
2/28/2023	1,362	321	1,032	330
	gpm	gpd		
Average	1,264	1,819,559		
Peak	1,512	2,177,846	Peak Date	2/16/2023

Intel Semi-Annual Wastewater Report | H1 2023

March 2023

Date	Site Outfall Flow Average (gpm)	Acid Waste Neutralization Unregulated/Dilute Flows (gpm)	Regulated Flows Average (gpm)	Unreg/Dil Flows Average (gpm)
3/1/2023	1,288	255	1,024	264
3/2/2023	1,214	215	990	224
3/3/2023	1,359	308	1,043	316
3/4/2023	1,153	167	978	175
3/5/2023	1,150	153	989	161
3/6/2023	1,321	323	989	331
3/7/2023	1,163	153	1,001	161
3/8/2023	1,352	313	1,030	321
3/9/2023	1,247	162	1,077	170
3/10/2023	1,148	158	982	166
3/11/2023	1,502	315	1,179	323
3/12/2023	1,168	152	1,008	160
3/13/2023	1,170	153	1,008	161
3/14/2023	1,189	156	1,025	164
3/15/2023	1,343	312	1,023	320
3/16/2023	1,332	318	1,005	326
3/17/2023	1,364	311	1,044	320
3/18/2023	1,125	149	968	157
3/19/2023	1,178	156	1,013	165
3/20/2023	1,187	152	1,027	160
3/21/2023	1,404	317	1,079	326
3/22/2023	1,338	320	1,010	329
3/23/2023	1,208	154	1,045	163
3/24/2023	1,185	153	1,023	161
3/25/2023	1,156	156	991	165
3/26/2023	1,314	315	990	323
3/27/2023	1,287	312	967	320
3/28/2023	1,173	156	1,008	165
3/29/2023	1,197	158	1,030	167
3/30/2023	1,199	160	1,030	168
3/31/2023	1,403	323	1,072	331
	gpm	gpd		
Average	1,252	1,802,969		
Peak	1,502	2,163,260	Peak Date	3/11/2023

Intel Semi-Annual Wastewater Report | H1 2023

April 2023

Date	Site Outfall Flow Average (gpm)	Acid Waste Neutralization Unregulated/Dilute Flows (gpm)	Regulated Flows Average (gpm)	Unreg/Dil Flows Average (gpm)
4/1/2023	1,291	295	988	303
4/2/2023	1,208	181	1,019	189
4/3/2023	1,207	157	1,042	165
4/4/2023	1,158	157	992	166
4/5/2023	1,375	322	1,045	330
4/6/2023	1,181	164	1,009	172
4/7/2023	1,339	321	1,009	329
4/8/2023	1,119	156	955	164
4/9/2023	1,326	318	1,000	326
4/10/2023	1,129	157	964	166
4/11/2023	1,123	158	957	166
4/12/2023	1,324	319	996	328
4/13/2023	1,154	156	990	164
4/14/2023	1,322	318	996	326
4/15/2023	1,162	155	998	163
4/16/2023	1,165	156	1,001	164
4/17/2023	1,160	187	965	196
4/18/2023	1,373	353	1,012	361
4/19/2023	1,310	261	1,040	269
4/20/2023	1,173	162	1,003	170
4/21/2023	1,164	158	997	167
4/22/2023	1,124	150	966	158
4/23/2023	1,424	359	1,057	368
4/24/2023	1,289	284	996	293
4/25/2023	1,223	161	1,054	170
4/26/2023	1,223	161	1,054	169
4/27/2023	1,223	157	1,058	166
4/28/2023	1,477	486	983	494
4/29/2023	1,227	163	1,056	171
4/30/2023	1,144	158	977	167
	gpm	gpd		
Average	1,237	1,781,651		
Peak	1,477	2,127,390	Peak Date	4/28/2023

Intel Semi-Annual Wastewater Report | H1 2023

May 2023

Date	Site Outfall Flow Average (gpm)	Acid Waste Neutralization Unregulated/Dilute Flows (gpm)	Regulated Flows Average (gpm)	Unreg/Dil Flows Average (gpm)
5/1/2023	1,181	168	1,005	176
5/2/2023	1,390	326	1,056	334
5/3/2023	1,373	325	1,040	333
5/4/2023	1,199	165	1,025	173
5/5/2023	1,340	334	998	342
5/6/2023	1,208	160	1,040	168
5/7/2023	1,166	167	992	175
5/8/2023	1,374	327	1,039	335
5/9/2023	1,167	163	996	171
5/10/2023	1,345	322	1,015	330
5/11/2023	1,170	165	997	173
5/12/2023	1,210	159	1,043	167
5/13/2023	1,357	330	1,019	338
5/14/2023	1,321	246	1,067	254
5/15/2023	1,376	256	1,112	264
5/16/2023	1,206	166	1,032	174
5/17/2023	1,221	161	1,051	170
5/18/2023	1,471	334	1,129	342
5/19/2023	1,439	337	1,094	345
5/20/2023	1,233	165	1,060	174
5/21/2023	1,210	163	1,039	171
5/22/2023	1,220	166	1,046	174
5/23/2023	1,471	408	1,055	416
5/24/2023	1,297	257	1,032	265
5/25/2023	1,271	168	1,094	176
5/26/2023	1,206	168	1,030	176
5/27/2023	1,369	322	1,038	331
5/28/2023	1,404	347	1,049	355
5/29/2023	1,293	182	1,103	190
5/30/2023	1,264	183	1,072	192
5/31/2023	1,338	182	1,148	190
	gpm	gpd		
Average	1,293	1,862,227		
Peak	1,471	2,118,709	Peak Date	5/18/2023

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June 2023

Date	Site Outfall Flow Average (gpm)	Acid Waste Neutralization Unregulated/Dilute Flows (gpm)	Regulated Flows Average (gpm)	Unreg/Dil Flows Average (gpm)
6/1/2023	1,635	441	1,185	449
6/2/2023	1,387	242	1,136	250
6/3/2023	1,261	173	1,080	181
6/4/2023	1,249	176	1,065	184
6/5/2023	1,415	342	1,065	350
6/6/2023	1,454	343	1,103	351
6/7/2023	1,286	174	1,104	182
6/8/2023	1,255	176	1,071	185
6/9/2023	1,237	176	1,053	184
6/10/2023	1,536	499	1,028	508
6/11/2023	1,245	178	1,059	186
6/12/2023	1,246	181	1,057	189
6/13/2023	1,270	180	1,082	188
6/14/2023	1,394	333	1,052	342
6/15/2023	1,373	339	1,026	348
6/16/2023	1,193	176	1,009	184
6/17/2023	1,220	175	1,036	183
6/18/2023	1,341	339	993	348
6/19/2023	1,187	209	970	217
6/20/2023	1,301	295	998	304
6/21/2023	1,185	174	1,002	182
6/22/2023	1,374	340	1,026	348
6/23/2023	1,198	170	1,020	178
6/24/2023	1,304	334	962	342
6/25/2023	1,176	171	997	179
6/26/2023	1,245	225	1,011	234
6/27/2023	1,284	286	990	294
6/28/2023	1,251	180	1,062	188
6/29/2023	1,447	345	1,093	354
6/30/2023	1,350	181	1,161	189
	gpm	gpd		
Average	1,310	1,886,246		
Peak	1,635	2,353,919	Peak Date	6/1/2023

ENDORSEMENT GS

GREASE TRAPS, SAND TRAPS AND OIL/WATER SEPARATORS

COMPLIANCE REQUIREMENT: Facilities with grease traps, sand traps or oil/water separators shall periodically inspect the operation of these devices and remove accumulated grease, sand, oil or grit as required to prevent discharge of such pollutants (or materials) to the sanitary sewer.

MONITORING REQUIREMENT: The Permittee shall perform periodic inspections, as required, to assure timely removal of accumulated materials.

REPORTING REQUIREMENT: The Permittee shall document in each semi-annual report the method used to dispose of materials removed from grease traps, sand traps or oil/water separators. This must include a narrative statement, along with copies of the manifest forms for each material removed from the Permittee's facility during the reporting period. If no materials are removed during the reporting period, a statement of that fact must be submitted. Sample statements are provided below.

* * * * *

Intel NM's grease trap pumping manifests for H1 2023 are included as Attachment A. The RR5 grease traps have continued to be pumped twice a month for the H1 reporting period. The grease trap under the table was taken out of use mid-June to allow for fixing of a connection from one of the inlets. The grease trap is intact and in good condition but will be out of use until the kitchen inlet has been repaired. During May and June, a new individual from AAA Pumping was conducting our pumping manifests and was incorrectly circling yes for greater than 25% FOG and solids for the grease trap by the pot wash. After investigation, it was verified that the pot wash grease trap was under the 25% rule each inspection. It was determined that it was not communicated to the individual that majority of the pumping of the grease trap was water and that the water portion does not attribute to the FOG and solids 25% rule. The proper procedure has been communicated and a correction notation has been added on each manifest.

GREASE, SAND, OIL OR GRIT SHIPPING CERTIFICATION STATEMENT – NO SHIPMENTS

I hereby certify that the permitted facility HAS active grease traps, sand traps or oil/water separators and NO shipments of accumulated grease, oil, sand or grit have occurred during this reporting period.

Facility Name: _____

Permit No.: _____ Date: _____

Signature: _____ Title: _____

Authorized Representative

* * * *

GREASE, SAND, OIL OR GRIT SHIPPING CERTIFICATION STATEMENT - SHIPMENTS

I hereby certify that the permitted facility HAS active grease traps, sand traps or oil/water separators and shipments of accumulated grease, oil, sand or grit HAVE occurred during this reporting period. Copies of manifests are attached.

Facility Name: Intel Corporation

Permit No.: 2021A

Date: 7/24/23

Signature:



Authorized Representative

Title:

NM Corporate Services
Manager

ENDORSEMENT HAPS

HAZARDOUS AIR POLLUTANTS CERTIFICATION

COMPLIANCE REQUIREMENT: The Permittee shall not use the treatment and controls located at the POTW to comply with its NESHAP.

MONITORING REQUIREMENT: None required by the Permittee.

REPORTING REQUIREMENT: The Permittee shall submit the appropriate certification statement shown below with each semi-annual report submittal.

* * * *

NESHAP CERTIFICATION STATEMENT

I hereby certify that this facility does not use the treatment and controls located at the POTW to comply with its NESHAP.

Facility Name: Intel Corporation

Permit No.: 2021A

Date:

7/24/23

Signature:

Mindy Koch
Authorized Representative

Title:

NM Corporate Services
Manager

ENDORSEMENT HZ3

HAZARDOUS SUBSTANCES AND PRETREATMENT WASTES

FOR PERMIT # 2021A

COMPLIANCE REQUIREMENT: The permittee shall insure that: 1) all pretreatment processes are handled in accordance with applicable Resource Conservation and Recovery Act (RCRA) regulations, 2) no materials removed by a pretreatment process are reintroduced into the waste stream, and, 3) hazardous substances stored on-site are not discharged to the sanitary sewer. In other words, disposal of pretreatment wastes or hazardous substances into the sanitary sewer is strictly forbidden.

MONITORING REQUIREMENTS: None required by the Permittee.

REPORTING REQUIREMENTS: The permittee shall document in each semi-annual report, the method used to dispose of materials removed by the pretreatment process and/or hazardous substances stored on-site. This must include a narrative statement, along with a summary of all hazardous materials generated from the NM site for the reporting period. All original manifests are to be maintained in the permittee's regulatory files and be available to the Water Authority upon request. If no hazardous substances or pretreatment wastes are removed during the reporting period, a statement of that fact must be submitted. Sample statements are provided.

* * * *

HAZARDOUS SUBSTANCES AND PRETREATMENT WASTES CERTIFICATION
STATEMENT

I hereby certify that NO shipments of hazardous substances or pretreatment wastes have occurred during this reporting period. **NOT APPLICABLE**

Facility Name: _____

Permit No.: _____ Date: _____

Signature: _____ Title: _____

Authorized Representative

US EPA ID. No. _____ (IF APPLICABLE)

* * * *


HAZARDOUS SUBSTANCES AND PRETREATMENT WASTES CERTIFICATION
STATEMENT

I hereby certify that shipments of hazardous substances or pretreatment wastes HAVE occurred during this reporting period. A summary of these shipments has been included with this report.

Facility Name: Intel Corporation

Permit No.: 2021A

Date: 7/24/23

Signature: 
Authorized Representative

NM Corporate Services
Title: Manager

US EPA ID. No. NMD000609339 (IF APPLICABLE)

**HAZARDOUS SUBSTANCES AND PRETREATMENT
WASTE MANAGEMENT**

Intel Corporation utilizes Veolia Environmental Services Technical Solutions, Evoqua Water Technologies, Clean Harbors Environmental and Alpha-Omega Recycling for removal and disposal of all hazardous substances generated at the New Mexico site.

Veolia Environmental Services Technical Solutions, Evoqua Water Technologies, Clean Harbors Environmental Services and Alpha-Omega Recycling are EPA permitted Treatment Storage and Disposal Facilities (TSDFs). The addresses of the facilities are below:

Veolia Environmental Services Technical Solutions
9131 East 96th Avenue
Henderson, CO 80640
Phone Number: (303) 289-4827

Evoqua Water Technologies
2430 Rose Place
Roseville, MN 55113
Phone Number: (651) 638-1330

Clean Harbors Environmental Services
1340 West Lincoln Street
Phoenix, AZ 85007
Phone Number: (602) 258-6155

Alpha-Omega Recycling
315 Whatley Road
Longview, TX 75604
Phone Number: (903) 297-7272

A summary report of all hazardous materials generated from the New Mexico site for the reporting period is included. All original manifests are maintained in our regulatory files and are available to the Water Authority upon request.

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Shipping Doc. Number	Ship Date	Waste Name	Quantity (lbs)
017720213FLE	1/2/2023	Decant Drum SR-03, corrosive	90
017721318FLE	1/2/2023	Decant HCl37%	38
017353703FLE	1/3/2023	Decant Drum PGMEA - PM Acetate	10
017720214FLE	1/3/2023	Decant Drum SR-03, corrosive	90
017721319FLE	1/4/2023	Decant HCl37%	76
023497366JJK	1/4/2023	WXSCH4200SNDFR	1857
016893699FLE	1/5/2023	Decant Drum Potassium Hydroxide 10%	12
017720215FLE	1/5/2023	Decant Drum SR-03, corrosive	90
017720635FLE	1/6/2023	Decant HCl37%	38
017065063FLE	1/9/2023	Decant Drum PGMEA - PM Acetate	10
017720216FLE	1/9/2023	Decant Drum SR-03, corrosive	180
017720636FLE	1/9/2023	Decant HCl37%	76
002071806VES	1/9/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	41120
017720217FLE	1/10/2023	Decant Drum SR-03, corrosive	90
016893696FLE	1/11/2023	Decant Drum Potassium Hydroxide 10%	12
017720218FLE	1/11/2023	Decant Drum SR-03, corrosive	90
017065065FLE	1/12/2023	Decant Drum PGMEA - PM Acetate	10
017065080FLE	1/12/2023	Decant Drum PBR 800	22
017720637FLE	1/12/2023	Decant HCl37%	38
002071807VES	1/12/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	38400
017720219FLE	1/13/2023	Decant Drum SR-03, corrosive	90
016893697FLE	1/16/2023	Decant Drum Potassium Hydroxide 10%	12
017065066FLE	1/16/2023	Decant Drum PGMEA - PM Acetate	20
017720220FLE	1/16/2023	Decant Drum SR-03, corrosive	90
017720638FLE	1/16/2023	Decant HCl37%	76
022040597JJK	1/18/2023	WXSCH4200SNWVD	2887
002071776VES	1/18/2023	CONC. METALS WASTE CMW-RR	28480
017354228FLE	1/19/2023	Decant Drum RK-927, corrosive	220
017721320FLE	1/19/2023	Decant HCl37%	38
002071808VES	1/19/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	42720
017065067FLE	1/20/2023	Decant Drum PGMEA - PM Acetate	10
017065081FLE	1/23/2023	Decant Drum PBR 800	11
017067352FLE	1/23/2023	Decant Drum Potassium Hydroxide 10%	12
017720222FLE	1/23/2023	Decant Drum SR-03, corrosive	360
017721321FLE	1/23/2023	Decant HCl37%	76
001855985VES	1/23/2023	SOLVENT, GENERAL FAB 11S	39380
017720567FLE	1/24/2023	Decant Drum SR-03, corrosive	90
017065069FLE	1/25/2023	Decant Drum PGMEA - PM Acetate	10
017721322FLE	1/26/2023	Decant HCl37%	76
002071809VES	1/26/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	40920
017065071FLE	1/27/2023	Decant Drum PGMEA - PM Acetate	10
017720569FLE	1/29/2023	Decant Drum SR-03, corrosive	270

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017065050FLE	1/30/2023	Decant Drum Potassium Hydroxide 10%	12
017065082FLE	1/30/2023	Decant Drum PBR 800	11
017720570FLE	1/30/2023	Decant Drum SR-03, corrosive	90
017721323FLE	1/30/2023	Decant HCl37%	38
002071848VES	1/30/2023	CLEANSORB COLUMNS - CS200PD	765
002071848VES	1/30/2023	ROS CYLINDER SPENT RESIN FROM CLEANSORB	186
002071849VES	1/30/2023	P4 PIPING/BALL VALVES CLEAN & RETURN	82
002071849VES	1/30/2023	PARTICLE PIPING/BALL VALVES CLEAN/RETURN	142
002071849VES	1/30/2023	P4 TRAPS FOR CLEAN & RETURN	168
017721324FLE	1/31/2023	Decant HCl37%	38
017720571FLE	2/1/2023	Decant Drum SR-03, corrosive	90
023497367JJK	2/1/2023	WXSCH4200SNDFR	1825
015433791FLE	2/2/2023	Monokote Patching Compound liquid	1920
015433791FLE	2/2/2023	Monokote Patching Compound liquid solid	652
017354229FLE	2/2/2023	Decant Drum RK-927, corrosive	46
017721325FLE	2/2/2023	Decant HCl37%	76
017067353FLE	2/3/2023	Decant Drum Potassium Hydroxide 10%	12
017720572FLE	2/3/2023	Decant Drum SR-03, corrosive	90
002071847VES	2/3/2023	CONC. METALS WASTE CMW-RR	18780
017065073FLE	2/6/2023	Decant Drum PGMEA - PM Acetate	10
017720573FLE	2/6/2023	Decant Drum SR-03, corrosive	180
017721326FLE	2/6/2023	Decant HCl37%	38
002071834VES	2/6/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	34000
017065075FLE	2/7/2023	Decant Drum PGMEA - PM Acetate	10
017721327FLE	2/7/2023	Decant HCl37%	38
017065083FLE	2/8/2023	Decant Drum PBR 800	11
017720574FLE	2/8/2023	Decant Drum SR-03, corrosive	90
017720629FLE	2/8/2023	Decant HCl37%	38
017067354FLE	2/9/2023	Decant Drum Potassium Hydroxide 10%	12
017720630FLE	2/9/2023	Decant HCl37%	38
002071835VES	2/9/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	40620
017065084FLE	2/10/2023	Decant Drum PBR 800	11
017065076FLE	2/12/2023	Decant Drum PGMEA - PM Acetate	10
017720575FLE	2/12/2023	Decant Drum SR-03, corrosive	180
017720576FLE	2/13/2023	Decant Drum SR-03, corrosive	90
017720631FLE	2/13/2023	Decant HCl37%	76
002071609VES	2/13/2023	SOLVENT, GENERAL-MIXED (GSW/SOG)	41020
017065051FLE	2/15/2023	Decant Drum Potassium Hydroxide 10%	12
017065077FLE	2/15/2023	Decant Drum PGMEA - PM Acetate	10
017720577FLE	2/15/2023	Decant Drum SR-03, corrosive	90
017720632FLE	2/15/2023	Decant HCl37%	38
002071836VES	2/15/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	40680
017720578FLE	2/16/2023	Decant Drum SR-03, corrosive	90
002071856VES	2/16/2023	LABPACK	79

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002071856VES	2/16/2023	DEBRIS, SOLVENT-HAZARDOUS	89
002071856VES	2/16/2023	DEBRIS, SOLVENT-HAZARDOUS	125
002071856VES	2/16/2023	PHOTORESIST RESIN	204
002071856VES	2/16/2023	SOLVENT, GENERAL FAB 7	445
002071856VES	2/16/2023	IPA CONTAMINATED WIPES	512
002071856VES	2/16/2023	IPA CONTAMINATED WIPES	494
002071856VES	2/16/2023	IPA CONTAMINATED WIPES	968
002071856VES	2/16/2023	BROKEN MERCURY LIGHT BULBS	13
002071856VES	2/16/2023	DEBRIS, ARSENIC	89
002071856VES	2/16/2023	DEBRIS, ARSENIC	244
002071856VES	2/16/2023	DEBRIS, ARSENIC	125
002071856VES	2/16/2023	DEBRIS, ARSENIC	175
002071856VES	2/16/2023	DEBRIS, ARSENIC	134
002071856VES	2/16/2023	DEBRIS, ARSENIC	110
002071856VES	2/16/2023	DEBRIS, ARSENIC	97
002071856VES	2/16/2023	DEBRIS, ARSENIC	119
002071856VES	2/16/2023	AEROSOL CANS	62
002071856VES	2/16/2023	SOLVENTS, SPIN ON GLASS	243
002071856VES	2/16/2023	SOLVENTS, HMDS	35
002071856VES	2/16/2023	ENTEGRIS BIBAS CYLINDER	56
002071856VES	2/16/2023	ENTEGRIS BIBAS CYLINDER	61
002071856VES	2/16/2023	ENTEGRIS BIBAS CYLINDER	65
002071856VES	2/16/2023	ENTEGRIS BIBAS CYLINDER	63
002071856VES	2/16/2023	ENTEGRIS BIBAS CYLINDER	60
002071856VES	2/16/2023	ENTEGRIS BIBAS CYLINDER	57
002071856VES	2/16/2023	DEBRIS, HOUSE VACUUM	61
002071856VES	2/16/2023	LIQUIFIED REFRIGERATING CYLINDERS	32
002071856VES	2/16/2023	CCW FILTERS, WIPES, ABSORBENTS, PPE	149
002071856VES	2/16/2023	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	83
002071856VES	2/16/2023	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	58
002071856VES	2/16/2023	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	486
002071856VES	2/16/2023	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	230
002071856VES	2/16/2023	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	166
002071856VES	2/16/2023	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	331
002071856VES	2/16/2023	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	363
002071856VES	2/16/2023	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	473
002071856VES	2/16/2023	SULFURIC ACID HEEL	78
002071856VES	2/16/2023	SULFURIC ACID HEEL	87
002071856VES	2/16/2023	SULFURIC ACID HEEL	28
002071856VES	2/16/2023	SULFURIC ACID HEEL	45
002071856VES	2/16/2023	SULFURIC ACID HEEL	33
002071856VES	2/16/2023	SULFURIC ACID HEEL	31
002071856VES	2/16/2023	SULFURIC ACID HEEL	64
002071856VES	2/16/2023	SULFURIC ACID HEEL	68

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002071856VES	2/16/2023	SULFURIC ACID HEEL	77
002071856VES	2/16/2023	SULFURIC ACID HEEL	25
002071856VES	2/16/2023	SULFURIC ACID HEEL	65
002071856VES	2/16/2023	RR1 LEAD DECON WATER	966
017065085FLE	2/17/2023	Decant Drum PBR 800	11
017720633FLE	2/17/2023	Decant HCl37%	38
002071859VES	2/17/2023	PARTICLE FILTERS FOR CLEAN/RETURN	290
002071859VES	2/17/2023	PARTICLE PIPING/BALL VALVES CLEAN/RETURN	148
017065052FLE	2/20/2023	Decant Drum Potassium Hydroxide 10%	12
017720579FLE	2/20/2023	Decant Drum SR-03, corrosive	180
017721432FLE	2/20/2023	Decant Drum PGMEA - PM Acetate	10
017895326FLE	2/20/2023	Decant HCl37%	38
017720580FLE	2/21/2023	Decant Drum SR-03, corrosive	90
017065086FLE	2/22/2023	Decant Drum PBR 800	11
017720581FLE	2/22/2023	Decant Drum SR-03, corrosive	90
017721433FLE	2/22/2023	Decant Drum PGMEA - PM Acetate	10
017895329FLE	2/22/2023	Decant HCl37%	76
002071837VES	2/23/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	39800
017720582FLE	2/24/2023	Decant Drum SR-03, corrosive	90
002071846VES	2/24/2023	CONC. METALS WASTE CMW-RR	22840
002071869VES	2/24/2023	CLEANSORB COLUMNS - CS200PD	765
017065053FLE	2/26/2023	Decant Drum Potassium Hydroxide 10%	12
017720583FLE	2/26/2023	Decant Drum SR-03, corrosive	90
017721434FLE	2/26/2023	Decant Drum PGMEA - PM Acetate	10
017065087FLE	2/27/2023	Decant Drum PBR 800	11
017720584FLE	2/27/2023	Decant Drum SR-03, corrosive	90
017895327FLE	2/27/2023	Decant HCl37%	38
002071870VES	2/27/2023	P4 PIPING/BALL VALVES CLEAN & RETURN	84
002071870VES	2/27/2023	P4 TRAPS FOR CLEAN & RETURN	170
017895328FLE	2/28/2023	Decant HCl37%	38
017720585FLE	3/1/2023	Decant Drum SR-03, corrosive	90
017895330FLE	3/1/2023	Decant HCl37%	38
017720586FLE	3/2/2023	Decant Drum SR-03, corrosive	90
002071838VES	3/2/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	40680
017721435FLE	3/3/2023	Decant Drum PGMEA - PM Acetate	10
017065054FLE	3/6/2023	Decant Drum Potassium Hydroxide 10%	12
017895331FLE	3/6/2023	Decant HCl37%	76
017895379FLE	3/6/2023	Decant Drum SR-03, corrosive	270
001855984VES	3/6/2023	SOLVENT, GENERAL FAB 11S	38340
002071783VES	3/6/2023	CONCENTRATED COPPER WASTE (CCW)	34280
017721436FLE	3/7/2023	Decant Drum PGMEA - PM Acetate	10
017895332FLE	3/7/2023	Decant HCl37%	38
017895380FLE	3/7/2023	Decant Drum SR-03, corrosive	90
017065078FLE	3/8/2023	Decant Drum PBR 800	22

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017721437FLE	3/9/2023	Decant Drum PGMEA - PM Acetate	10
002071864VES	3/9/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	37680
017895333FLE	3/10/2023	Decant HCl37%	76
017065057FLE	3/11/2023	Decant Drum Potassium Hydroxide 10%	12
017895381FLE	3/11/2023	Decant Drum SR-03, corrosive	270
017895382FLE	3/13/2023	Decant Drum SR-03, corrosive	90
002071865VES	3/13/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	40600
017895334FLE	3/14/2023	Decant HCl37%	38
017365695FLE	3/15/2023	Decant Drum PBR 800	11
017721438FLE	3/15/2023	Decant Drum PGMEA - PM Acetate	10
022040599JJK	3/15/2023	WXSCH4200SNWVD	1917
023497368JJK	3/15/2023	WXSCH4200SNDFR	2057
017895335FLE	3/16/2023	Decant HCl37%	38
002071866VES	3/16/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	21120
017065059FLE	3/17/2023	Decant Drum Potassium Hydroxide 10%	12
017365696FLE	3/17/2023	Decant Drum PBR 800	11
017895383FLE	3/17/2023	Decant Drum SR-03, corrosive	270
018443579FLE	3/17/2023	Decant HCl37%	38
017365697FLE	3/20/2023	Decant Drum PBR 800	11
017721439FLE	3/20/2023	Decant Drum PGMEA - PM Acetate	10
017895384FLE	3/20/2023	Decant Drum SR-03, corrosive	90
018443580FLE	3/20/2023	Decant HCl37%	38
002071771VES	3/20/2023	SOLVENT, GENERAL-MIXED (GSW/SOG)	32020
018443581FLE	3/21/2023	Decant HCl37%	38
002071845VES	3/22/2023	CONC. METALS WASTE CMW-RR	23280
017065060FLE	3/23/2023	Decant Drum Potassium Hydroxide 10%	12
017895385FLE	3/23/2023	Decant Drum SR-03, corrosive	360
002071867VES	3/23/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	41260
017721337FLE	3/24/2023	Decant Drum PBR 800	11
017721440FLE	3/24/2023	Decant Drum PGMEA - PM Acetate	10
017895386FLE	3/24/2023	Decant Drum SR-03, corrosive	90
018443582FLE	3/24/2023	Decant HCl37%	38
017065061FLE	3/27/2023	Decant Drum Potassium Hydroxide 10%	12
017721336FLE	3/27/2023	Decant Drum PBR 800	11
018443583FLE	3/27/2023	Decant HCl37%	76
017895387FLE	3/28/2023	Decant Drum SR-03, corrosive	180
017721441FLE	3/30/2023	Decant Drum PGMEA - PM Acetate	10
002071868VES	3/30/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	39220
002071784VES	3/30/2023	CONC. METALS WASTE CMW-RR	28800
017721335FLE	3/31/2023	Decant Drum PBR 800	11
017895388FLE	3/31/2023	Decant Drum SR-03, corrosive	270
018443584FLE	3/31/2023	Decant HCl37%	38
017065062FLE	4/2/2023	Decant Drum Potassium Hydroxide 10%	12
017895389FLE	4/2/2023	Decant Drum SR-03, corrosive	180

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018443585FLE	4/2/2023	Decant HCl37%	36
017895390FLE	4/3/2023	Decant Drum SR-03, corrosive	90
017720619FLE	4/4/2023	Decant Drum PGMEA - PM Acetate	10
017721334FLE	4/4/2023	Decant Drum PBR 800	22
017895391FLE	4/4/2023	Decant Drum SR-03, corrosive	90
018375340FLE	4/4/2023	Decant Drum ECi927	63
018443586FLE	4/4/2023	Decant HCl37%	38
002071844VES	4/6/2023	CONC. METALS WASTE CMW-RR	22520
017720587FLE	4/7/2023	Decant Drum Potassium Hydroxide 10%	12
017895392FLE	4/7/2023	Decant Drum SR-03, corrosive	270
017720620FLE	4/10/2023	Decant Drum PGMEA - PM Acetate	10
017721333FLE	4/10/2023	Decant Drum PBR 800	11
017895393FLE	4/10/2023	Decant Drum SR-03, corrosive	180
018443587FLE	4/10/2023	Decant HCl37%	76
002071911VES	4/10/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	42140
017895394FLE	4/11/2023	Decant Drum SR-03, corrosive	90
017895395FLE	4/12/2023	Decant Drum SR-03, corrosive	90
023497369JJK	4/12/2023	WXSCH4200SNDFR	1641
002071501VES	4/13/2023	SOLVENT, GENERAL FAB 11S	41840
017720588FLE	4/13/2023	Decant Drum Potassium Hydroxide 10%	12
017721332FLE	4/13/2023	Decant Drum PBR 800	11
017720621FLE	4/14/2023	Decant Drum PGMEA - PM Acetate	10
017895396FLE	4/14/2023	Decant Drum SR-03, corrosive	90
018443588FLE	4/16/2023	Decant HCl37%	76
017721331FLE	4/17/2023	Decant Drum PBR 800	11
017895398FLE	4/17/2023	Decant Drum SR-03, corrosive	180
002071912VES	4/17/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	41360
018375320FLE	4/18/2023	Decant Drum SR-03, corrosive	90
017720589FLE	4/19/2023	Decant Drum Potassium Hydroxide 10%	12
017720622FLE	4/19/2023	Decant Drum PGMEA - PM Acetate	10
017721330FLE	4/20/2023	Decant Drum PBR 800	11
018375321FLE	4/20/2023	Decant Drum SR-03, corrosive	90
018443589FLE	4/20/2023	Decant HCl37%	38
002071913VES	4/20/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	40000
017721329FLE	4/21/2023	Decant Drum PBR 800	11
018375322FLE	4/21/2023	Decant Drum SR-03, corrosive	90
018375341FLE	4/21/2023	Decant Drum ECi927	54
018375323FLE	4/22/2023	Decant Drum SR-03, corrosive	90
018443590FLE	4/22/2023	Decant HCl37%	38
002071502VES	4/24/2023	SOLVENT, GENERAL FAB 11S	31060
017720590FLE	4/24/2023	Decant Drum Potassium Hydroxide 10%	12
018375324FLE	4/24/2023	Decant Drum SR-03, corrosive	90
017720623FLE	4/25/2023	Decant Drum PGMEA - PM Acetate	10
017721328FLE	4/25/2023	Decant Drum PBR 800	11

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018443591FLE	4/25/2023	Decant HCl37%	38
018375325FLE	4/26/2023	Decant Drum SR-03, corrosive	90
023497370JJK	4/26/2023	WXSCH4200SNDFR	1984
018375326FLE	4/27/2023	Decant Drum SR-03, corrosive	90
018443592FLE	4/27/2023	Decant HCl37%	38
018443593FLE	4/28/2023	Decant HCl37%	38
002071785VES	5/1/2023	CONCENTRATED COPPER WASTE (CCW)	30700
017720591FLE	5/1/2023	Decant Drum Potassium Hydroxide 10%	12
017720624FLE	5/1/2023	Decant Drum PGMEA - PM Acetate	10
017721347FLE	5/1/2023	Decant Drum PBR 800	11
018375327FLE	5/1/2023	Decant Drum SR-03, corrosive	180
018443594FLE	5/1/2023	Decant HCl37%	38
002071943VES	5/2/2023	CONC. METALS WASTE CMW-RR	31980
018375328FLE	5/2/2023	Decant Drum SR-03, corrosive	90
018443595FLE	5/2/2023	Decant HCl37%	38
017721346FLE	5/3/2023	Decant Drum PBR 800	11
018375329FLE	5/3/2023	Decant Drum SR-03, corrosive	90
002071914VES	5/4/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	40200
017720592FLE	5/4/2023	Decant Drum Potassium Hydroxide 10%	12
017720625FLE	5/4/2023	Decant Drum PGMEA - PM Acetate	10
017720626FLE	5/5/2023	Decant Drum PGMEA - PM Acetate	10
018375330FLE	5/5/2023	Decant Drum SR-03, corrosive	90
018443596FLE	5/5/2023	Decant HCl37%	76
017065282FLE	5/8/2023	Decant CUPUR U 1004 EL	55
017721345FLE	5/8/2023	Decant Drum PBR 800	11
018375331FLE	5/8/2023	Decant Drum SR-03, corrosive	180
018375342FLE	5/8/2023	Decant Drum ECi927	30
017720593FLE	5/9/2023	Decant Drum Potassium Hydroxide 10%	12
018375332FLE	5/9/2023	Decant Drum SR-03, corrosive	90
018443597FLE	5/9/2023	Decant HCl37%	38
002071915VES	5/10/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	40820
017721344FLE	5/10/2023	Decant Drum PBR 800	22
018375333FLE	5/10/2023	Decant Drum SR-03, corrosive	90
018443598FLE	5/10/2023	Decant HCl37%	38
023497371JJK	5/10/2023	WXSCH4200SNDFR	1684
002071670VES	5/11/2023	CONCENTRATED COPPER WASTE (CCW) - MAINT.	25480
017720627FLE	5/11/2023	Decant Drum PGMEA - PM Acetate	10
018375334FLE	5/11/2023	Decant Drum SR-03, corrosive	90
002071993VES	5/11/2023	DEBRIS, SOLVENT-HAZARDOUS	155
002071993VES	5/11/2023	DEBRIS, SOLVENT-HAZARDOUS	93
002071993VES	5/11/2023	PHOTORESIST RESIN	169
002071993VES	5/11/2023	HMDS DEBRIS	45
002071993VES	5/11/2023	IPA CONTAMINATED WIPES	550
002071993VES	5/11/2023	IPA CONTAMINATED WIPES	526

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002071993VES	5/11/2023	IPA CONTAMINATED WIPES	428
002071993VES	5/11/2023	BROKEN MERCURY LIGHT BULBS	12
002071993VES	5/11/2023	DEBRIS, ARSENIC	113
002071993VES	5/11/2023	DEBRIS, ARSENIC	232
002071993VES	5/11/2023	DEBRIS, ARSENIC	114
002071993VES	5/11/2023	DEBRIS, ARSENIC	122
002071993VES	5/11/2023	DEBRIS, ARSENIC	141
002071993VES	5/11/2023	DEBRIS, ARSENIC	118
002071993VES	5/11/2023	CAUSTIC SODA 50%	32
002071993VES	5/11/2023	CAUSTIC SODA 50%	444
002071993VES	5/11/2023	SOLVENTS, SPIN ON GLASS	180
002071993VES	5/11/2023	DEBRIS, HOUSE VACUUM	77
002071993VES	5/11/2023	LIQUIFIED REFRIGERATING CYLINDERS	32
002071993VES	5/11/2023	EDT PARTS	220
002071993VES	5/11/2023	EDT PARTS	114
002071993VES	5/11/2023	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	48
002071993VES	5/11/2023	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	379
002071993VES	5/11/2023	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	296
002071993VES	5/11/2023	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	232
002071993VES	5/11/2023	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	239
002071993VES	5/11/2023	SULFURIC ACID HEEL	33
002071993VES	5/11/2023	SULFURIC ACID HEEL	29
002071993VES	5/11/2023	SULFURIC ACID HEEL	74
002071993VES	5/11/2023	SULFURIC ACID HEEL	31
002071993VES	5/11/2023	SULFURIC ACID HEEL	70
002071993VES	5/11/2023	SULFURIC ACID HEEL	136
002071993VES	5/11/2023	SULFURIC ACID HEEL	64
002071993VES	5/11/2023	SULFURIC ACID HEEL	72
002071993VES	5/11/2023	SULFURIC ACID HEEL	50
002071993VES	5/11/2023	SULFURIC ACID HEEL	39
002269003VES	5/11/2023	ROS CYLINDER SPENT RESIN FROM CLEANSORB	186
002071951VES	5/12/2023	CONC. METALS WASTE CMW-RR	35920
018375145FLE	5/12/2023	Decant HCl37%	38
018375335FLE	5/12/2023	Decant Drum SR-03, corrosive	90
017720594FLE	5/15/2023	Decant Drum Potassium Hydroxide 10%	12
017721343FLE	5/15/2023	Decant Drum PBR 800	11
018375146FLE	5/15/2023	Decant HCl37%	38
018375336FLE	5/15/2023	Decant Drum SR-03, corrosive	270
017720628FLE	5/16/2023	Decant Drum PGMEA - PM Acetate	10
018375147FLE	5/16/2023	Decant HCl37%	38
018375337FLE	5/16/2023	Decant Drum SR-03, corrosive	90
017721342FLE	5/17/2023	Decant Drum PBR 800	11
018375338FLE	5/17/2023	Decant Drum SR-03, corrosive	90
002071970VES	5/18/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	38180

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018375339FLE	5/18/2023	Decant Drum SR-03, corrosive	90
017720595FLE	5/19/2023	Decant Drum Potassium Hydroxide 10%	12
017895336FLE	5/19/2023	Decant Drum PGMEA - PM Acetate	10
018444088FLE	5/19/2023	Decant Drum SR-03, corrosive	90
002071772VES	5/22/2023	SOLVENT, GENERAL-MIXED (GSW/SOG)	38860
017721341FLE	5/22/2023	Decant Drum PBR 800	11
017895337FLE	5/22/2023	Decant Drum PGMEA - PM Acetate	10
018375148FLE	5/22/2023	Decant HCl37%	76
018444089FLE	5/22/2023	Decant Drum SR-03, corrosive	270
002071786VES	5/23/2023	CONCENTRATED COPPER WASTE (CCW)	29320
002269014VES	5/23/2023	CLEANSORB COLUMNS - CS200PD	765
023497372JJK	5/23/2023	WXSCH4200SNDFR	2008
018444090FLE	5/23/2023	Decant Drum SR-03, corrosive	90
017720596FLE	5/24/2023	Decant Drum Potassium Hydroxide 10%	12
017721340FLE	5/24/2023	Decant Drum PBR 800	11
018375149FLE	5/24/2023	Decant HCl37%	76
002071971VES	5/25/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	30940
002071997VES	5/25/2023	CONCENTRATED COPPER WASTE (CCW)	19740
018444091FLE	5/25/2023	Decant Drum SR-03, corrosive	90
017721339FLE	5/26/2023	Decant Drum PBR 800	11
018444092FLE	5/26/2023	Decant Drum SR-03, corrosive	90
017720597FLE	5/29/2023	Decant Drum Potassium Hydroxide 10%	12
017721338FLE	5/29/2023	Decant Drum PBR 800	11
017895338FLE	5/29/2023	Decant Drum PGMEA - PM Acetate	10
018375150FLE	5/29/2023	Decant HCl37%	76
018444093FLE	5/29/2023	Decant Drum SR-03, corrosive	180
018375628FLE	5/31/2023	Decant Drum PBR 800	11
018444094FLE	5/31/2023	Decant Drum SR-03, corrosive	90
002071503VES	6/1/2023	SOLVENT, GENERAL FAB 11S	38480
018375151FLE	6/1/2023	Decant HCl37%	38
018375629FLE	6/1/2023	Decant Drum PBR 800	11
018444095FLE	6/1/2023	Decant Drum SR-03, corrosive	90
018375152FLE	6/2/2023	Decant HCl37%	38
018444096FLE	6/2/2023	Decant Drum SR-03, corrosive	90
017720598FLE	6/4/2023	Decant Drum Potassium Hydroxide 10%	12
018375153FLE	6/4/2023	Decant HCl37%	38
018444097FLE	6/4/2023	Decant Drum SR-03, corrosive	90
002071972VES	6/5/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	41480
017895339FLE	6/5/2023	Decant Drum PGMEA - PM Acetate	10
018375630FLE	6/5/2023	Decant Drum PBR 800	11
018444098FLE	6/5/2023	Decant Drum SR-03, corrosive	90
002269021VES	6/6/2023	CLEANSORB COLUMNS - CS200PD	765
018444099FLE	6/6/2023	Decant Drum SR-03, corrosive	90
018375154FLE	6/7/2023	Decant HCl37%	76

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018444100FLE	6/7/2023	Decant Drum SR-03, corrosive	90
017720599FLE	6/8/2023	Decant Drum Potassium Hydroxide 10%	12
017895340FLE	6/8/2023	Decant Drum PGMEA - PM Acetate	10
018375343FLE	6/8/2023	Decant Drum ECI927	15
018375601FLE	6/8/2023	Decant Drum SR-03, corrosive	90
018375631FLE	6/8/2023	Decant Drum PBR 800	11
018375602FLE	6/9/2023	Decant Drum SR-03, corrosive	90
018375155FLE	6/11/2023	Decant HCl37%	38
018375603FLE	6/11/2023	Decant Drum SR-03, corrosive	90
018375632FLE	6/11/2023	Decant Drum PBR 800	11
017720600FLE	6/12/2023	Decant Drum Potassium Hydroxide 10%	12
017895341FLE	6/12/2023	Decant Drum PGMEA - PM Acetate	10
018375344FLE	6/12/2023	Decant Drum ECI927	60
018375604FLE	6/12/2023	Decant Drum SR-03, corrosive	90
018375156FLE	6/13/2023	Decant HCl37%	38
018375633FLE	6/13/2023	Decant Drum PBR 800	11
018375157FLE	6/14/2023	Decant HCl37%	38
018375605FLE	6/14/2023	Decant Drum SR-03, corrosive	90
002071973VES	6/15/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	41500
017720602FLE	6/15/2023	Decant Drum Potassium Hydroxide 10%	12
018375158FLE	6/16/2023	Decant HCl37%	38
018375606FLE	6/16/2023	Decant Drum SR-03, corrosive	90
018375634FLE	6/16/2023	Decant Drum PBR 800	11
002071504VES	6/20/2023	SOLVENT, GENERAL FAB 11S	36760
017720603FLE	6/20/2023	Decant Drum Potassium Hydroxide 10%	12
017895342FLE	6/20/2023	Decant Drum PGMEA - PM Acetate	10
018375159FLE	6/20/2023	Decant HCl37%	38
018375607FLE	6/20/2023	Decant Drum SR-03, corrosive	270
018375635FLE	6/20/2023	Decant Drum PBR 800	22
017898864FLE	6/21/2023	Decant Drum SR-03, corrosive	90
018375160FLE	6/21/2023	Decant HCl37%	76
002071974VES	6/22/2023	SOLVENT, CORROSIVE - FAB 11 (D002)	30160
017898865FLE	6/22/2023	Decant Drum SR-03, corrosive	90
018375636FLE	6/22/2023	Decant Drum PBR 800	11
017902060FLE	6/23/2023	Decant Drum Potassium Hydroxide 10%	12
017902012FLE	6/26/2023	Decant HCl37%	76
017902044FLE	6/26/2023	Decant Drum SR-03, corrosive	90
018376064FLE	6/26/2023	Decant Drum PGMEA - PM Acetate	10
018376079FLE	6/26/2023	Decant Drum ECI927	15
018442997FLE	6/26/2023	Decant Drum PBR 800	11
017902045FLE	6/27/2023	Decant Drum SR-03, corrosive	90
017902061FLE	6/27/2023	Decant Drum Potassium Hydroxide 10%	12
002071773VES	6/29/2023	SOLVENT, GENERAL-MIXED (GSW/SOG)	36360
017902013FLE	6/29/2023	Decant HCl37%	38

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017902014FLE	6/29/2023	Decant HCl37%	38
017902015FLE	6/29/2023	Decant HCl37%	38
017902016FLE	6/29/2023	Decant HCl37%	38
017902046FLE	6/29/2023	Decant Drum SR-03, corrosive	180
017902047FLE	6/29/2023	Decant Drum SR-03, corrosive	180
017902048FLE	6/29/2023	Decant Drum SR-03, corrosive	90
017902062FLE	6/29/2023	Decant Drum Potassium Hydroxide 10%	12
018442998FLE	6/29/2023	Decant Drum PBR 800	11
018442999FLE	6/29/2023	Decant Drum PBR 800	11
018443000FLE	6/29/2023	Decant Drum PBR 800	11
002269052VES	6/30/2023	CLEANSORB COLUMNS - CS200PD	765

ENDORSEMENT PH3

2021A pH MONITORING

COMPLIANCE REQUIREMENT: The Permittee is required to maintain a system to monitor the pH of the effluent from each acid waste neutralization unit continuously. This monitoring is required for information purposes only. The Permittee is required to maintain a system to monitor the pH of the effluent from the site outfall continuously. Compliance with the pH limit this permit will be determined at the designated sampling point at the site outfall.

MONITORING REQUIREMENT: See above.

REPORTING REQUIREMENT: The Permittee shall notify the Industrial Waste Engineer within 24 hours of becoming aware of a pH excursion at the Site Vault lasting more than 60 minutes including circumstances and corrective action taken.

The Permittee shall include with each semi-annual report, the results of pH monitoring conducted at the permit sample point during the reporting period. Results reported must include:

- 1) Daily maximum and time of occurrence.
- 2) Daily minimum and time of occurrence.
- 3) Duration in minutes of each individual excursion above or below limits set in this permit. Limits are those stated in the Ordinance unless otherwise noted.

As noted in 40 CFR 401.17

- 1) The total time during which the pH values are outside the required range of pH values shall not exceed seven (7) hours and 26 minutes in any calendar month.
- 2) No individual excursion from the range of pH values shall exceed 60 minutes.

CONTINUOUS pH MONITORING REPORT

January 2023 – February 2023

Site Outfall Daily Minimum and Maximum pH Report											
Date	Minimum pH	Time of Occurrence	Maximum pH	Time of Occurrence	Date	Minimum pH	Duration Out of Range (min)	Maximum pH	Time of Occurrence		
1/1/2023	6.74	22:25	9.31	7:20	2/1/2023	6.28	7:15	9.54	3:25		
1/2/2023	6.22	16:15	9.26	3:00	2/2/2023	6.38	3:55	9.70	23:00		
1/3/2023	6.46	23:35	9.36	20:45	2/3/2023	6.45	2:25	10.15	18:30		
1/4/2023	6.48	0:00	9.44	17:25	2/4/2023	6.45	6:05	9.89	12:00		
1/5/2023	6.71	9:40	9.63	21:15	2/5/2023	6.03	23:20	9.52	12:50		
1/6/2023	6.66	1:20	9.69	11:15	2/6/2023	5.73	4:40	9.70	2:35		
1/7/2023	6.52	5:45	9.42	19:20	2/7/2023	6.19	20:20	9.81	3:45		
1/8/2023	6.60	12:45	9.66	2:40	2/8/2023	6.09	13:15	9.56	16:30		
1/9/2023	6.80	6:10	9.83	1:30	2/9/2023	6.25	0:15	9.12	13:30		
1/10/2023	6.48	19:35	9.54	2:10	2/10/2023	6.25	5:20	9.53	21:55		
1/11/2023	6.22	8:00	8.98	17:40	2/11/2023	6.41	16:55	9.54	12:35		
1/12/2023	6.64	0:00	9.66	5:50	2/12/2023	6.12	14:45	9.43	19:35		
1/13/2023	6.38	19:30	9.71	10:45	2/13/2023	6.01	22:10	9.24	5:00		
1/14/2023	6.41	11:25	9.61	16:50	2/14/2023	6.80	19:10	9.44	4:05		
1/15/2023	7.79	21:15	9.61	6:50	2/15/2023	6.06	23:30	9.32	9:30		
1/16/2023	6.28	1:35	9.73	19:55	2/16/2023	6.32	11:10	9.25	2:25		
1/17/2023	7.14	20:35	9.65	3:20	2/17/2023	6.02	0:20	9.34	5:45		
1/18/2023	6.54	21:40	9.47	0:00	2/18/2023	6.33	9:20	9.43	23:00		
1/19/2023	6.67	14:25	9.37	2:45	2/19/2023	6.48	15:25	9.37	6:20		
1/20/2023	6.77	8:10	9.56	18:40	2/20/2023	6.06	13:35	9.02	22:45		
1/21/2023	6.55	14:35	9.62	9:15	2/21/2023	6.14	5:15	9.48	17:25		
1/22/2023	6.57	23:55	9.47	4:30	2/22/2023	6.28	0:50	9.12	5:45		
1/23/2023	6.55	6:55	9.34	17:00	2/23/2023	6.05	19:50	9.25	6:00		
1/24/2023	6.67	16:05	9.51	3:40	2/24/2023	6.17	7:50	9.55	18:45		
1/25/2023	6.75	22:40	9.29	9:50	2/25/2023	7.65	5:00	9.44	19:00		
1/26/2023	6.50	15:05	9.43	20:50	2/26/2023	6.39	12:10	9.35	5:25		
1/27/2023	6.52	0:10	9.70	6:05	2/27/2023	6.51	17:35	9.44	21:25		
1/28/2023	6.35	6:35	9.60	13:30	2/28/2023	6.24	23:25	9.32	19:20		
1/29/2023	6.45	12:10	9.64	9:15							
1/30/2023	6.71	12:05	9.61	3:55							
1/31/2023	6.86	7:30	9.68	3:15							
Total Time pH Out of Range:					0	Total Time pH Out of Range:					0

March 2023 – April 2023

Site Outfall Daily Minimum and Maximum pH Report										
Date	Minimum pH	Time of Occurrence	Maximum pH	Time of Occurrence	Date	Minimum pH	Time of Occurrence	Maximum pH	Time of Occurrence	
3/1/2023	6.35	23:50	9.35	5:30	4/1/2023	6.34	23:55	9.36	20:20	
3/2/2023	6.25	2:00	9.30	9:55	4/2/2023	6.31	0:15	9.91	14:15	
3/3/2023	6.30	8:10	9.10	13:00	4/3/2023	6.54	11:40	9.76	4:05	
3/4/2023	6.15	18:10	9.16	12:50	4/4/2023	6.59	17:15	9.94	5:35	
3/5/2023	6.25	0:00	9.25	20:20	4/5/2023	6.34	6:50	10.00	0:10	
3/6/2023	6.22	2:45	8.85	7:30	4/6/2023	6.35	22:55	9.99	2:20	
3/7/2023	5.92	21:45	9.01	9:50	4/7/2023	6.24	3:35	10.04	20:10	
3/8/2023	6.47	22:25	9.06	3:45	4/8/2023	6.45	18:10	9.89	16:00	
3/9/2023	6.32	21:35	9.12	2:30	4/9/2023	6.37	3:05	9.88	5:25	
3/10/2023	6.37	0:35	9.20	23:50	4/10/2023	6.75	10:15	10.00	23:35	
3/11/2023	6.34	15:20	9.26	19:30	4/11/2023	8.55	21:45	9.99	5:15	
3/12/2023	6.09	22:25	9.05	1:50	4/12/2023	6.46	11:50	10.03	7:35	
3/13/2023	6.14	14:15	9.14	8:00	4/13/2023	6.53	8:10	10.19	3:30	
3/14/2023	8.02	22:10	9.03	13:20	4/14/2023	6.34	14:15	10.12	3:25	
3/15/2023	6.48	23:15	9.14	19:20	4/15/2023	6.48	23:10	9.95	7:10	
3/16/2023	6.51	23:50	9.30	5:35	4/16/2023	6.48	4:55	9.99	1:25	
3/17/2023	6.09	20:35	9.12	2:15	4/17/2023	6.93	6:15	10.15	2:20	
3/18/2023	6.54	11:35	9.20	16:35	4/18/2023	6.06	18:25	9.92	0:00	
3/19/2023	6.17	3:20	9.05	16:05	4/19/2023	6.35	1:35	9.88	7:10	
3/20/2023	6.68	5:35	9.01	3:15	4/20/2023	6.56	0:45	10.16	2:30	
3/21/2023	6.25	20:45	8.91	16:40	4/21/2023	6.47	17:35	9.42	21:30	
3/22/2023	6.38	7:05	8.85	19:45	4/22/2023	7.69	19:35	9.47	21:10	
3/23/2023	6.59	7:45	9.05	16:00	4/23/2023	6.58	21:10	9.39	13:00	
3/24/2023	7.00	22:55	8.99	12:10	4/24/2023	6.41	5:15	9.46	23:15	
3/25/2023	6.94	8:10	9.17	6:25	4/25/2023	6.27	23:15	9.17	0:00	
3/26/2023	6.27	20:45	9.04	17:20	4/26/2023	6.48	22:55	9.20	1:15	
3/27/2023	6.31	13:05	9.45	5:40	4/27/2023	6.48	0:00	9.07	18:20	
3/28/2023	6.64	6:15	9.38	1:40	4/28/2023	6.48	17:00	9.44	21:30	
3/29/2023	7.00	18:40	9.37	23:55	4/29/2023	7.66	11:25	9.51	9:00	
3/30/2023	6.95	23:00	9.38	0:00	4/30/2023	6.65	12:30	9.57	21:40	
3/31/2023	6.43	9:00	9.23	5:55						
Total Time pH Out of Range:				0	Total Time pH Out of Range:				0	

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May 2023 – June 2023

Site Outfall Daily Minimum and Maximum pH Report										
Date	Minimum pH	Time of Occurrence	Maximum pH	Time of Occurrence	Date	Minimum pH	Time of Occurrence	Maximum pH	Time of Occurrence	
5/1/2023	6.63	12:45	9.37	1:00	6/1/2023	6.23	23:15	10.11	1:55	
5/2/2023	6.36	5:30	9.36	1:40	6/2/2023	6.48	1:35	10.06	3:00	
5/3/2023	6.36	23:35	9.38	0:45	6/3/2023	7.07	4:40	9.94	11:40	
5/4/2023	6.33	0:20	9.60	23:00	6/4/2023	8.11	17:10	9.80	16:05	
5/5/2023	6.49	9:45	9.58	16:50	6/5/2023	5.96	21:55	9.86	2:25	
5/6/2023	6.35	12:35	9.64	17:25	6/6/2023	5.86	10:20	9.81	2:15	
5/7/2023	6.63	11:35	9.75	13:20	6/7/2023	8.09	23:25	9.61	0:40	
5/8/2023	6.40	10:05	9.56	1:10	6/8/2023	7.34	12:05	9.73	17:25	
5/9/2023	6.55	0:55	9.17	3:25	6/9/2023	7.16	18:20	9.90	5:45	
5/10/2023	6.48	10:35	9.70	14:25	6/10/2023	5.29	3:15	9.67	0:25	
5/11/2023	6.40	0:55	9.73	23:20	6/11/2023	6.67	22:05	9.54	5:35	
5/12/2023	7.80	7:10	9.65	8:35	6/12/2023	6.72	23:55	9.38	3:10	
5/13/2023	6.13	12:05	9.57	1:00	6/13/2023	6.47	0:30	9.63	22:45	
5/14/2023	6.93	1:25	9.66	2:55	6/14/2023	6.32	8:40	9.50	20:35	
5/15/2023	6.17	0:45	9.54	5:05	6/15/2023	6.35	23:10	9.56	3:40	
5/16/2023	6.87	19:55	9.65	22:25	6/16/2023	6.67	0:15	9.69	4:50	
5/17/2023	8.05	14:15	9.48	22:35	6/17/2023	8.38	21:50	9.58	10:45	
5/18/2023	6.43	8:20	9.75	1:35	6/18/2023	6.30	7:00	9.47	2:35	
5/19/2023	6.27	18:05	9.72	22:20	6/19/2023	6.43	12:10	9.42	21:10	
5/20/2023	7.84	23:45	9.48	0:00	6/20/2023	6.31	2:00	9.38	7:25	
5/21/2023	8.09	22:30	9.35	11:15	6/21/2023	6.09	4:10	9.18	13:35	
5/22/2023	6.67	11:30	9.07	8:30	6/22/2023	6.45	17:00	9.30	5:05	
5/23/2023	6.10	7:15	9.26	2:15	6/23/2023	6.75	18:30	9.10	11:45	
5/24/2023	6.04	0:55	9.50	22:15	6/24/2023	5.97	20:30	9.46	23:55	
5/25/2023	6.54	1:05	9.62	21:55	6/25/2023	7.70	11:55	9.56	5:00	
5/26/2023	6.92	13:50	10.04	15:20	6/26/2023	6.96	0:30	9.55	12:20	
5/27/2023	5.99	22:40	9.80	10:15	6/27/2023	5.98	1:35	9.48	20:50	
5/28/2023	5.97	19:05	9.84	22:30	6/28/2023	7.05	16:25	9.61	3:50	
5/29/2023	6.40	12:00	9.99	9:45	6/29/2023	6.40	10:30	9.42	23:30	
5/30/2023	7.66	21:45	9.83	23:05	6/30/2023	7.89	23:55	9.50	1:20	
5/31/2023	6.42	23:25	9.91	5:20						
Total Time pH Out of Range:				0	Total Time pH Out of Range:				0	

ENDORSEMENT RC

REPORTING CERTIFICATION

COMPLIANCE REQUIREMENT: The Permittee is required to certify all materials and information submitted with semi-annual reports is accurate and complete.

MONITORING REQUIREMENT: None

REPORTING REQUIREMENT: The Permittee must complete, sign and submit the Reporting Certification (shown below) with each semi-annual report.

* * * * *

REPORTING CERTIFICATION

Facility Name: Intel Corporation

Permit Number: 2021A

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for known violations.

(Signature)

Mindy Koch
Authorized Representative

7/24/23
Date

ENDORSEMENT SWSP

SPECIAL WASTESTREAM POLLUTANT LIMITATIONS FOR PERMIT 2021A

COMPLIANCE REQUIREMENT: The concentration of the following pollutants at the permitted sampling point shall not exceed the discharge limits below:

Pollutant	Maximum For Any 1-Day	Monthly Average	Monitoring Frequency
Ammonia	5,418 lbs/day	2,200 lbs/day	Weekly*
Indium	0.30 mg/L	n/a	Semi-Annually**
Gallium	3.125 mg/L	n/a	Semi-Annually**
Platinum	0.10 mg/L	n/a	Semi-Annually**

MONITORING REQUIREMENT: *Ammonia: The permittee is required to sample the site discharge weekly (once per week) using Hach method 10031, or another method approved by the Industrial Pretreatment Engineer/Program (Pretreatment). **Indium, Gallium, and Platinum: The permittee is required to sample the site discharge semi-annually. Each semi-annual monitoring event must be performed four (4) days in a row.

All monitoring must be conducted using a 24-hour composite sampler at the permitted sample point. All analysis shall use 40 CFR 136 EPA approved methods unless approved by Pretreatment. If the EPA method is not applicable, the permittee must submit production values and calculations in each semi-annual report that show the concentrations of the above pollutants at the site outfalls.

Monitoring by the permittee may be increased at the discretion of Pretreatment.

The Water Authority has the option of recouping the costs from the Permittee for Pretreatment sampling.

REPORTING REQUIREMENT: The Permittee shall notify the Industrial Pretreatment Engineer via telephone (505-289-3439) within 12 hours if any Ammonia load is greater than the monthly average limit. If the Industrial Pretreatment Engineer does not answer, the shift supervisor at the SWRP control room shall be notified (505-289-3411). If any other limit is exceeded, follow standard permit reporting requirements.

The Permittee shall report Ammonia monthly results by the 10th of each month.

The Permittee shall report on a semi-annual basis via the Semi-Annual (SA) report all “Special Wastestream Pollutants” in a single report of that title. The report shall:

- Be provided in an excel spreadsheet format with all results, flow and lbs/day load calculated and compared against limits.

- Include all client reports to be in compliance with the SM Endorsement.
- Semi-Annually the Permittee shall conduct accuracy checks per the analytical method and submit the results with each semi-annual report.

In compliance with the Endorsement SWSP reporting requirements, Intel NM submitted Ammonia reports to ABCWUA on 2/08/2023, 3/09/2023, 4/07/2023, 5/08/2023, 6/6/2023, and 7/07/2023 which included Ammonia data collected during the first half of 2023. A summary of Intel NM's analytical method accuracy checks performed during H1 2023 is included on the next page.

Semi-annual sampling for Platinum, Indium and Gallium was conducted from April 16th through April 19th, 2023. Semi-annual sampling results are attached (Attachment B) for reference.

Requirements of Endorsement SWSP have been met for the reporting period of this Semi-Annual Report.

Date	Ammonia analytical accuracy checks (10 ppm Standard)
1/4/2023	9.95
1/11/2023	9.6
1/19/2023	10.0
1/25/2023	10.0
2/1/2023	9.9
2/8/2023	10.0
2/15/2023	10.4
2/22/2023	10.1
3/1/2023	9.8
3/8/2023	10.0
3/15/2023	9.4
3/22/2023	9.9
3/29/2023	9.7
4/5/2023	9.7
4/12/2023	10.3
4/19/2023	9.5
4/26/2023	10.0
5/3/2023	10.1
5/10/2023	10.1
5/17/2023	10.1
5/24/2023	9.5
5/31/2023	9.9
6/7/2023	9.9
6/14/2023	10.0
6/21/2023	9.8
6/28/2023	10.0

ENDORSEMENT TC3

TOXIC ORGANIC MANAGEMENT PLAN CERTIFICATION STATEMENT

COMPLIANCE REQUIREMENT: The most recent TOXIC ORGANIC (SOLVENT) MANAGEMENT PLAN (TOMP) submitted by the Permittee to the Industrial Waste Engineer remains in effect. The Permittee must notify the Industrial Waste Engineer, in writing, of any changes to the TOMP.

MONITORING REQUIREMENT: None required by the Permittee.

REPORTING REQUIREMENT: The Permittee shall continue to submit a TOXIC ORGANIC MANAGEMENT PLAN CERTIFICATION STATEMENT with each semiannual report. A sample certification statement has been provided below.

* * * *

The Toxic Organic Management Plan (TOMP) was last modified in October 2021 and submitted to ABCWUA at the time of revision. The October 2021 updated version of the TOMP accurately reflects current site operations. The TOMP will be resubmitted to ABCWUA in October 2023, in accordance with permit requirements.

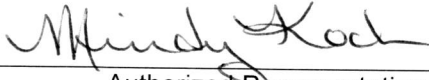
TOXIC ORGANIC MANAGEMENT PLAN CERTIFICATION STATEMENT

Based upon my inquiry of the person or persons directly responsible for managing compliance with the permit limitations [or pretreatment standard] for total toxic organics (TTO), I certify that, to the best of my knowledge and belief, no dumping of concentrated toxic organics into the wastewaters has occurred during this reporting period. I further certify that this facility is implementing the TOXIC ORGANIC MANAGEMENT PLAN (TOMP) submitted to the Industrial Waste Engineer.

Facility Name: Intel Corporation

Permit No.: 2021A

Date: 7/24/23

Signature: 
Authorized Representative

NM Site Corporate Services
Manager

ENDORSEMENT SM

SELF-MONITORING

COMPLIANCE REQUIREMENT: Per 40 CFR 403.12(n) the Permittee is required to submit all test results from self-monitoring sampling meeting the following criteria:

- Obtained at the designated sample site;
- Obtained through appropriate sampling techniques; and
- Analyzed in accordance with the procedures established in 40 CFR 136

MONITORING REQUIREMENT: The Permittee is not required to sample the effluent flow because the Water Authority monitors. However, if the Permittee does sample and meets the above criteria, results must be submitted.

REPORTING REQUIREMENT: Within 14 days after the Permittee becomes aware of sample results meeting the Compliance Requirement above, or 24 hours after the Permittee becomes aware of sample results indicating a violation of the Wastewater Discharge Permit, the Permittee is required to submit the following:

- The date, exact place, method, and time of sampling and the names of the person or person taking the samples;
- The dates analyses were performed;
- Who performed the analyses;
- The analytical techniques/methods used; and
- The results of such analyses

The Permittee subject to the reporting requirements established in this section shall retain for a minimum of three (3) years any records of monitoring activities and results and shall make such records available for inspection and copying. This period of retention shall be extended during the course of any unresolved litigation regarding the Permittee or Water Authority or when requested by the Industrial Pretreatment Engineer.

NOTE: Split samples between the Permittee and the Water Authority, which meet the Compliance Requirement, will be averaged. All other samples, which meet the Compliance Requirement, will be used as individual sampling events. All samples, which meet the Compliance Requirement, will be used to determine the following:

- Violations of the Permittee's Wastewater Discharge Permit; and/or
- Significant non-Compliance (see Section 3-9-1 of the Water Authority Sewer Use and Wastewater Control Ordinance).

In compliance with Endorsement SM, sampling was conducted for Ethylene Glycol (EG) and 1-Methyl-2-pyrrolidinone (NMP) at Intel's outfall on February 14th, 2023. Intel NM received analytical results on February 28th, 2023 and submitted the results to ABCWUA on March 9th, 2023. EG and NMP in recent years have been included in our semi-annual reporting of our endorsement regulated metals. Both are analytes currently reported by our site for the EPA's Toxic Release Inventory (TRI) annual reporting, and this additional sampling has been implemented to bolster the data collected for use in TRI annual reporting. Neither analytes have a sampling established procedure in 40 CFR 136, but were submitted to ABCWUA per Endorsement SM guidelines. The sample report results are included as Attachment C.

In compliance with Endorsement SM, semi-annual sampling for the special waste stream pollutants Indium, Gallium and Platinum was conducted from April 16th through April 19th, 2023. Intel NM received analytical results on May 25th and submitted the results to ABCWUA on May 31st, 2023. The sample report results are included as Attachment B.

ENDORSEMENT WM

POLLUTION PREVENTION THROUGH SOURCE REDUCTION AND WASTE MINIMIZATION

COMPLIANCE REQUIREMENT: Permittees shall endeavor, whenever feasible, to reduce or eliminate otherwise polluting substances in waste stream(s) by source reduction, waste minimization or more effective pretreatment.

MONITORING REQUIREMENT: None required by the Permittee.

REPORTING REQUIREMENTS: The Permittee shall include a narrative statement with each semi-annual report describing any source reduction, waste minimization or pretreatment efforts undertaken during the reporting period. If no such efforts are undertaken, the Permittee shall include a statement to that effect in the report.

Pollution Prevention through Source Reduction and Waste Minimization Statement

January 2023 – June 2023

Water Use Reduction Projects:

The Softer Water System (SWS) is scheduled to go online in 2024. The use of the SWS helps reduce water usage, on average ~200 gpm of consumption relief.

Source Reduction Projects:

None for this time period.

NM Site Recycling:

The Intel New Mexico has a site wide recycling rate goal of 90% that encompasses all waste sources.

Calcium fluoride (CaF) sludge, a byproduct of Intel NM's hydrofluoric waste treatment operations, accounts for approximately 81% of the facility's non-hazardous chemical waste. CaF sludge is a useful product for a variety of purposes, including as an additive in cement and ceramic material mixtures. CaF sludge shipments from Intel NM during H1 2023 amounted to approximately 327 tons, 100% of which was recycled. Intel has gone to great lengths to partner with and provide CaF Sludge to a number of industrial users in order to maintain Intel NM's 100% CaF Sludge recycle rate and ensure that none of it goes to waste, even as market demand fluctuates.

Attachments

Attachment A – Intel NM Grease Trap Pumping Manifests – H1 2023

Attachment B – SWSP and Cerium Sampling Report

Attachment C – Self-Monitoring Analytical Results – NMP and Ethylene Glycol

Attachment D – Site Outfall Flow Meter Calibration Records

ATTACHMENT A

Intel NM Grease Trap Manifests – H1 2023

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
90738

WASTE PRODUCER

PRODUCER'S NAME: Intel Corp PHONE: _____ APPROX. GALLONS: 150 DATE OF COLLECTION: 1/15/23

ADDRESS: 4100 Sara Rd WASTE TYPE: SAND OR GRIT GREASE

CITY: Rio Rancho STATE: NM ZIP: 87124 OTHER - DESCRIBE: _____

RESPON. PERSON: E-O DATE: 1/15/23 PERMIT NO.: _____

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE: [Signature] DATE: 1/15/23 PERMIT NO.: 07255

DISPOSAL SITE

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date <u>1-5-23</u>	Service Date <u>1-5-23</u>	Technician/Company <u>AAA Pumping</u>
Depth of water column in grease trap : GI by Pot Wash <input type="checkbox"/> , 20" GI Under Table <input type="checkbox"/> , 20" GI by Office <input checked="" type="checkbox"/> , 15" <i>Removed from service July 2022</i> Fumehood collection drum <input type="checkbox"/> GI by Coffee Area, NW <input checked="" type="checkbox"/> , 15" Depth of FOG (fats, oils, grease) _____ Depth of Solids _____		
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?		Yes/No Yes/No
Prior to opening is odor from the GI present 10 ft or greater?		Yes/No Yes/No
Are the access covers in need of repair?		Yes/No Yes/No
FOG passing by GI?		Yes/No Yes/No
Does GI need repair? If yes, detail what needs repair		Yes/No Yes/No
Are there signs the GI walls may be deteriorating from corrosion?		Yes/No Yes/No
Are there signs the GI may be leaking?		Yes/No Yes/No
Was the grease trap pressure washed?		Yes/No Yes/No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?		Yes/No Yes/No
Are the baffles in good condition/no signs of corrosion and in the proper configuration?		Yes/No Yes/No
Is there any leakage under the baffle wall?		Yes/No Yes/No
Was all grease removed/scraped from GI walls, ledges and ridges?		Yes/No Yes/No
Total gallons pumped out:		20
Location where grease was disposed of:		AAA, recycled yard
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.		

Rio Rancho Grease Interceptor Report

Inspection Date <u>1-5-22</u>	Service Date <u>1-5-22</u>	Technician/Company <u>SC/AAA Pumping</u>
Depth of water column in grease trap :		
GI by Pot Wash <input type="checkbox"/> , 20"		Inches
GI Under Table <input type="checkbox"/> , 20"		$\frac{1}{4}$ Inches
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>		$\frac{1}{4}$ Inches
Fumehood collection drum <input checked="" type="checkbox"/> , 15"		
GI by Coffee Area, NW <input type="checkbox"/> , 15"		
Depth of FOG (fats, oils, grease)		
Depth of Solids		
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?		Yes/No
Prior to opening is odor from the GI present 10 ft or greater?		Yes/No
Are the access covers in need of repair?		Yes/No
FOG passing by GI?		Yes/No
Does GI need repair? If yes, detail what needs repair		Yes/No
Are there signs the GI walls may be deteriorating from corrosion?		Yes/No
Are there signs the GI may be leaking?		Yes/No
Was the grease trap pressure washed?		Yes/No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?		Yes/No
Are the baffles in good condition/no signs of corrosion and in the proper configuration?		Yes/No
Is there any leakage under the baffle wall?		Yes/No
Was all grease removed/scraped from GI walls, ledges and ridges?		Yes/No
Total gallons pumped out:		30
Location where grease was disposed of:		AAA Recycle Yard

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

Rio Rancho Grease Interceptor Report

Inspection Date <u>1-5-23</u>	Service Date <u>1-5-23</u>	Technician/Company <u>IS - AAA Pumping</u>
Depth of water column in grease trap : GI by Pot Wash <input type="checkbox"/> , 20" GI Under Table <input checked="" type="checkbox"/> , 20" GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i> Fumehood collection drum <input type="checkbox"/> GI by Coffee Area, NW <input type="checkbox"/> , 15"		
Depth of FOG (fats, oils, grease)	Inches	
Depth of Solids	Inches	<u>5/4</u>
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/No	No
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No	No
Are the access covers in need of repair?	Yes/No	No
FOG passing by GI?	Yes/No	No
Does GI need repair? If yes, detail what needs repair	Yes/No	No
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No	No
Are there signs the GI may be leaking?	Yes/No	No
Was the grease trap pressure washed?	Yes/No	No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No	No
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No	No
Is there any leakage under the baffle wall?	Yes/No	No
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No	No
Total gallons pumped out:	50	
Location where grease was disposed of:	<u>AAA Recycle yard</u>	
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.		

Rio Rancho Grease Interceptor Report

Inspection Date <u>5-23</u>	Service Date <u>5-23</u>	Technician/Company <u>SC-AAA pumping</u>	
Depth of water column in grease trap :			
GI by Pot Wash <input checked="" type="checkbox"/> , 20"			
GI Under Table <input type="checkbox"/> , 20"			
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>			
Fumehood collection drum <input type="checkbox"/>			
GI by Coffee Area, NW <input type="checkbox"/> , 15"			
Depth of FOG (fats, oils, grease)		Inches	
Depth of Solids		<u>1/2</u> Inches	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?		Inches	
Prior to opening is odor from the GI present 10 ft or greater?		Yes/NO	
Are the access covers in need of repair?		Yes/NO	
FOG passing by GI?		Yes/NO	
Does GI need repair? If yes, detail what needs repair		Yes/NO	
Are there signs the GI walls may be deteriorating from corrosion?		Yes/NO	
Are there signs the GI may be leaking?		Yes/NO	
Was the grease trap pressure washed?		Yes/NO	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?		Yes/NO	
Are the baffles in good condition/no signs of corrosion and in the proper configuration?		Yes/No	
Is there any leakage under the baffle wall?		Yes/NO	
Was all grease removed/scraped from GI walls, ledges and ridges?		Yes/No	
Total gallons pumped out:		<u>50</u>	
Location where grease was disposed of:		<u>AAA Recycle</u>	<u>yes</u>
<i>Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.</i>			

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
90378

WASTE PRODUCER

PRODUCER'S NAME 1st Fed Coal PHONE _____ DATE OF COLLECTION 1/19/23
ADDRESS 4100 Sara Rd APPROX. GALLONS 50
CITY Rio Rancho STATE NM ZIP 87108 WASTE TYPE: SAND OR GRIT GREASE
RESPON. PERSON X E-O DATE 1/19/23 OTHER - DESCRIBE _____

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE X DATE 1/19/23 PERMIT NO. 27235
DISPOSAL SITE _____

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date <u>1-19-23</u>	Service Date <u>1-19-23</u>	Technician/Company <u>ASD Pumping</u>	<i>Comments</i>
<p><i>RIS Grease Interceptors (GI)</i></p> <p>Depth of water column in grease trap :</p> <p>GI by Pot Wash <input checked="" type="checkbox"/>, 20"</p> <p>GI Under Table <input type="checkbox"/>, 20"</p> <p>GI by Office <input type="checkbox"/>, 15" <i>Removed from service July 2022</i></p> <p>Fumehood collection drum <input type="checkbox"/></p> <p>GI by Coffee Area, NW <input type="checkbox"/>, 15"</p> <p>Depth of FOG (fats, oils, grease)</p> <p>Depth of Solids</p> <p>Inches</p> <p>1</p> <p>3</p> <p>Inches</p> <p>Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?</p> <p>Yes/<u>NO</u></p> <p>Prior to opening is odor from the GI present 10 ft or greater?</p> <p>Yes/<u>NO</u></p> <p>Are the access covers in need of repair?</p> <p>Yes/<u>NO</u></p> <p>FOG passing by GI?</p> <p>Yes/<u>NO</u></p> <p>Does GI need repair? If yes, detail what needs repair</p> <p>Yes/<u>NO</u></p> <p>Are there signs the GI walls may be deteriorating from corrosion?</p> <p>Yes/<u>NO</u></p> <p>Are there signs the GI may be leaking?</p> <p>Yes/<u>NO</u></p> <p>Was the grease trap pressure washed?</p> <p>Yes/<u>NO</u></p> <p>Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?</p> <p>Yes/<u>NO</u></p> <p>Are the baffles in good condition/no signs of corrosion and in the proper configuration?</p> <p>Yes/<u>NO</u></p> <p>Is there any leakage under the baffle wall?</p> <p>Yes/<u>NO</u></p> <p>Was all grease removed/scraped from GI walls, ledges and ridges?</p> <p>Yes/<u>NO</u></p> <p>Total gallons pumped out:</p> <p>50</p> <p>Location where grease was disposed of:</p> <p>ASD Pumping</p>			
<p><i>Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.</i></p>			

Rio Rancho Grease Interceptor Report

Inspection Date <u>1-19-23</u> Service Date <u>1-19-23</u> Technician/Company <u>SF/AAA Pumping</u> RRS Grease Interceptors (GIs)	Comments
Depth of water column in grease trap : GI by Pot Wash <input type="checkbox"/> , 20" GI Under Table <input type="checkbox"/> , 20" GI by Office <input checked="" type="checkbox"/> , 15" <i>Removed from service July 2022</i> Fumehood collection drum <input type="checkbox"/> GI by Coffee Area, NW <input checked="" type="checkbox"/> , 15"	Inches 0 2
Depth of FOG (fats, oils, grease) Depth of Solids	Inches Inches Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity? Prior to opening is odor from the GI present 10 ft or greater?	Yes/ <input checked="" type="checkbox"/> No Yes/ <input checked="" type="checkbox"/> No
Are the access covers in need of repair? FOG passing by GI?	Yes/ <input checked="" type="checkbox"/> No Yes/ <input checked="" type="checkbox"/> No
Does GI need repair? If yes, detail what needs repair Are there signs the GI walls may be deteriorating from corrosion?	Yes/ <input checked="" type="checkbox"/> No Yes/ <input checked="" type="checkbox"/> No
Are there signs the GI may be leaking? Was the grease trap pressure washed? Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ <input checked="" type="checkbox"/> No Yes/ <input checked="" type="checkbox"/> No Yes/ <input checked="" type="checkbox"/> No
Are the baffles in good condition/no signs of corrosion and in the proper configuration? Is there any leakage under the baffle wall?	Yes/ <input checked="" type="checkbox"/> No Yes/ <input checked="" type="checkbox"/> No
Was all grease removed/scraped from GI walls, ledges and ridges? Total gallons pumped out: Location where grease was disposed of:	Yes/ <input checked="" type="checkbox"/> No 30 AAA Pumping
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

Rio Rancho Grease Interceptor Report

Inspection Date <u>1-19-23</u> <i>RR5 Grease Interceptors (GI6)</i>	Service Date <u>1-19-23</u> Technician/Company <u>Jr. AAA Pumping</u>	Comments
Depth of water column in grease trap : GI by Pot Wash [], 20" GI Under Table [], 20" GI by Office [], 15" <i>Removed from service July 2022</i> Fumehood collection drum <input checked="" type="checkbox"/> GI by Coffee Area, NW [], 15"	Inches 1/2 Inches 2 Inches	
Depth of FOG (fats, oils, grease) Depth of Solids Is the accumulated FOG and solids occupying greater than 25% of the GI capacity? Prior to opening is odor from the GI present 10 ft or greater?	Yes/NO Yes/NO Yes/NO Yes/NO Yes/NO	
Are the access covers in need of repair? FOG passing by GI? Does GI need repair? If yes, detail what needs repair Are there signs the GI walls may be deteriorating from corrosion?	Yes/NO Yes/NO Yes/NO Yes/NO Yes/NO	
Are there signs the GI may be leaking? Was the grease trap pressure washed? Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/NO Yes/NO Yes/NO Yes/NO	
Are the baffles in good condition/no signs of corrosion and in the proper configuration? Is there any leakage under the baffle wall? Was all grease removed/scraped from GI walls, ledges and ridges?	YES/No Yes/NO Yes/No	
Total gallons pumped out: Location where grease was disposed of:	50 AAA Pumping	
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.		

Rio Rancho Grease Interceptor Report

Inspection Date <u>1-19-23</u>	Service Date <u>1-19-23</u>	Technician/Company <u>DR/AAA Pumping</u>	<i>Comments</i>
<p><i>RRS Grease Interceptors (GIS)</i></p> <p>Depth of water column in grease trap :</p> <p>GI by Pot Wash <input type="checkbox"/>, 20"</p> <p>GI Under Table <input checked="" type="checkbox"/>, 20"</p> <p>GI-by-Office <input type="checkbox"/>, 15" <i>Removed from service July 2022</i></p> <p>Fumehood collection drum <input type="checkbox"/></p> <p>GI by Coffee Area, NW <input type="checkbox"/>, 15"</p>			
Depth of FOG (fats, oils, grease)	Inches		
Depth of Solids	<u>3/4</u> Inches		
	<u>2</u> Inches		
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/ <u>NO</u>		
Prior to opening is odor from the GI present 10 ft or greater?	Yes/ <u>NO</u>		
Are the access covers in need of repair?	Yes/ <u>NO</u>		
FOG passing by GI?	Yes/ <u>NO</u>		
Does GI need repair? If yes, detail what needs repair	Yes/ <u>NO</u>		
Are there signs the GI walls may be deteriorating from corrosion?	Yes/ <u>NO</u>		
Are there signs the GI may be leaking?	Yes/ <u>NO</u>		
Was the grease trap pressure washed?	Yes/ <u>NO</u>		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ <u>NO</u>		
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	<u>Yes</u> / <u>No</u>		
Is there any leakage under the baffle wall?	Yes/ <u>NO</u>		
Was all grease removed/scraped from GI walls, ledges and ridges?	<u>Yes</u> / <u>No</u>		
Total gallons pumped out:	<u>50</u>		
Location where grease was disposed of:			<u>AAA Pumping</u>

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIS on this form.

AAA PUMPING SERVICE, INC.

P.O. BOX 12188 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
90449

WASTE PRODUCER	
PRODUCER'S NAME	Intel
PHONE	4108 604 Sara RJ
ADDRESS	Rancho STATE WY ZIP 87108
CITY	
RESPON PERSON	X 6-023
DATE	2/2/23
APPROX. GALLONS	180
DATE OF COLLECTION	2/2/23
WASTE TYPE:	<input type="checkbox"/> SAND OR GRIT <input checked="" type="checkbox"/> GREASE <input type="checkbox"/> OTHER - DESCRIBE
WASTE TRANSPORTER	
TRUCK DRIVER'S SIGNATURE	X
DATE	2/2/23
PERMIT NO.	21235
DISPOSAL SITE	

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date <u>2-2-23</u> RRS Grease Interceptors (GIs)	Service Date <u>2-2-23</u>	Technician/Company <u>JS / AAA Pumping</u>	Comments
Depth of water column in grease trap :			
GI by Pot Wash <input checked="" type="checkbox"/> 20"			
GI Under Table <input type="checkbox"/> 20"			
GI by Office <input type="checkbox"/> 15" <i>Removed from service July 2022</i>			
Fumehood collection drum <input type="checkbox"/>			
GI by Coffee Area, NW <input type="checkbox"/> 15"			
Depth of FOG (fats, oils, grease)	1 1/2	Inches	
Depth of Solids	2	Inches	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/No		
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No		
Are the access covers in need of repair?	Yes/No		
FOG passing by GI?	Yes/No		
Does GI need repair? If yes, detail what needs repair	Yes/No		
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No		
Are there signs the GI may be leaking?	Yes/No		
Was the grease trap pressure washed?	Yes/No		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No		
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No		
Is there any leakage under the baffle wall?	Yes/No		
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No		
Total gallons pumped out:	50		
Location where grease was disposed of:	AAA Pumping Recycled yard		
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.			

Rio Rancho Grease Interceptor Report

Inspection Date 2-2-23 Service Date 2-2-23 Technician/Company Jr AAA Pumping
RIS Grease Interceptors (GI) *Comments*

Depth of water column in grease trap : GI by Pot Wash <input type="checkbox"/> , 20" GI Under Table <input checked="" type="checkbox"/> , 20" GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i> Fumehood collection drum <input type="checkbox"/> GI by Coffee Area, NW <input type="checkbox"/> , 15" Depth of FOG (fats, oils, grease) Depth of Solids	Inches <u>3/4</u> Inches <u>1 1/2</u> Inches Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity? Prior to opening is odor from the GI present 10 ft or greater? Are the access covers in need of repair? FOG passing by GI? Does GI need repair? If yes, detail what needs repair Are there signs the GI walls may be deteriorating from corrosion? Are there signs the GI may be leaking? Was the grease trap pressure washed? Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No
Are the baffles in good condition/no signs of corrosion and in the proper configuration? Is there any leakage under the baffle wall? Was all grease removed/scraped from GI walls, ledges and ridges? Total gallons pumped out: Location where grease was disposed of:	Yes/No Yes/No Yes/No <u>50</u> <u>AAA Pumping Recycle yard</u>

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

Rio Rancho Grease Interceptor Report

		Technician/Company
Inspection Date <u>2-2-23</u> Service Date <u>2-2-23</u>		<u>AAA Pumping</u>
RRS Grease Interceptors (GIs)		
Depth of water column in grease trap :		
GI by Pot Wash [] , 20"		
GI Under Table [] , 20"		
GI by Office [] , 15" <i>Removed from service July 2022</i>		
Fumehood collection drum [X]		
GI by Coffee Area, NW [] , 15"		
Depth of FOG (fats, oils, grease)	Inches	
Depth of Solids	1/4 Inches	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Inches	
Prior to opening is odor from the GI present 10 ft or greater?	Yes/NO	
Are the access covers in need of repair?	Yes/NO	
FOG passing by GI?	Yes/NO	
Does GI need repair? If yes, detail what needs repair	Yes/NO	
Are there signs the GI walls may be deteriorating from corrosion?	Yes/NO	
Are there signs the GI may be leaking?	Yes/NO	
Was the grease trap pressure washed?	Yes/NO	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/NO	
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No	
Is there any leakage under the baffle wall?	Yes/NO	
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No	
Total gallons pumped out:	40	
Location where grease was disposed of:	Recycle yard AAA Pumping	

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

Rio Rancho Grease Interceptor Report

Inspection Date <u>2-2-23</u>	Service Date <u>2-2-23</u>	Technician/Company <u>JF / AAA pumping</u>	
RRS Grease Interceptors (GI)			
Depth of water column in grease trap :			
GI by Pot Wash [], 20"			
GI Under Table [], 20"			
GI by Office [], 15" <i>Removed from service July 2022</i>			
Fumehood collection drum []			
GI by Coffee Area, NW [X], 15"			
Depth of FOG (fats, oils, grease)	Inches		
Depth of Solids	<input type="radio"/> Inches		
	<input checked="" type="radio"/> 2 Inches		
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/NO		
Prior to opening is odor from the GI present 10 ft or greater?	Yes/NO		
Are the access covers in need of repair?	Yes/NO		
FOG passing by GI?	Yes/NO		
Does GI need repair? If yes, detail what needs repair	Yes/NO		
Are there signs the GI walls may be deteriorating from corrosion?	Yes/NO		
Are there signs the GI may be leaking?	Yes/NO		
Was the grease trap pressure washed?	Yes/NO		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/NO		
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No		
Is there any leakage under the baffle wall?	Yes/NO		
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No		
Total gallons pumped out:	30		
Location where grease was disposed of:	Recycle yard AAA pumping		
<i>Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.</i>			

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
91090

WASTE PRODUCER

PRODUCER'S NAME Intel Corp PHONE 120 APPROX. GALLONS 150 DATE OF COLLECTION 2/16/03
ADDRESS 4100 Santa Fe WASTE TYPE: SAND OR GRIT GREASE
CITY Rio Rancho STATE NM ZIP 85140 OTHER - DESCRIBE _____
RESPON. PERSON A-O DATE 2/16/03

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE [Signature] DATE 2/16/03 PERMIT NO. 27235

DISPOSAL SITE

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date <u>2-16-23</u>	Service Date <u>2-16-23</u>	Technician/Company <u>JR/AAA Pumping</u>	<u>Comments</u>
RRS Grease Interceptors (GIs)			
Depth of water column in grease trap :			
GI by Pot Wash <input checked="" type="checkbox"/> , 20"		Inches	
GI Under Table <input type="checkbox"/> , 20"		3/4	
GI by Office <input type="checkbox"/> , 15" Removed from service July 2022		2	
Fumehood collection drum <input type="checkbox"/>			
GI by Coffee Area, NW <input type="checkbox"/> , 15"			
Depth of FOG (fats, oils, grease)			
Depth of Solids			
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?			
Prior to opening is odor from the GI present 10 ft or greater?			
Are the access covers in need of repair?			
FOG passing by GI?			
Does GI need repair? If yes, detail what needs repair			
Are there signs the GI walls may be deteriorating from corrosion?			
Are there signs the GI may be leaking?			
Was the grease trap pressure washed?			
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?			
Are the baffles in good condition/no signs of corrosion and in the proper configuration?			
Is there any leakage under the baffle wall?			
Was all grease removed/scraped from GI walls, ledges and ridges?			
Total gallons pumped out:			
Location where grease was disposed of:			
			Yes/No 65 The 15 extra gallons was outside GI Recycle yard AAA pumping
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.			

REV. AUGUST 2022

Report must be delivered to Intel EHS upon completion

EHS Note from Wastewater Program Owner: Extra water outside of the trap in the containment box was mop water from cleaning the floor. 2/17/23

Rio Rancho Grease Interceptor Report

Inspection Date <u>2-16-23</u> Service Date <u>2-16-23</u> Technician/Company <u>JC/AAA Pumping</u>	Comments
Depth of water column in grease trap :	
GI by Pot Wash <input type="checkbox"/> , 20"	
GI Under Table <input checked="" type="checkbox"/> , 20"	
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>	
Fumehood collection drum <input type="checkbox"/>	
GI by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Inches
Prior to opening is odor from the GI present 10 ft or greater?	Yes/NO
Are the access covers in need of repair?	Yes/NO
FOG passing by GI?	Yes/NO
Does GI need repair? If yes, detail what needs repair	Yes/NO
Are there signs the GI walls may be deteriorating from corrosion?	Yes/NO
Are there signs the GI may be leaking?	Yes/NO
Was the grease trap pressure washed?	Yes/NO
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/NO
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/NO
Is there any leakage under the baffle wall?	Yes/NO
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No
Total gallons pumped out:	50
Location where grease was disposed of:	AAA Pumping yard

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

Rio Rancho Grease Interceptor Report

Inspection Date <u>2-16-23</u> Service Date <u>2-16-23</u> Technician/Company <u>JC/AAA Pumping</u> RR5 Grease Interceptors (GIs)	Comments
Depth of water column in grease trap : GI by Pot Wash [], 20" GI Under Table [], 20" GI by Office [], 15" <i>Removed from service July 2022</i> Fumehood collection drum <input checked="" type="checkbox"/> GI by Coffee Area, NW [], 15"	Inches 1/2 2
Depth of FOG (fats, oils, grease) Depth of Solids	Yes/ NO Yes/ NO Yes/ NO Yes/ NO
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity? Prior to opening is odor from the GI present 10 ft or greater?	Yes/ NO Yes/ NO
Are the access covers in need of repair? FOG passing by GI?	Yes/ NO Yes/ NO
Does GI need repair? If yes, detail what needs repair Are there signs the GI walls may be deteriorating from corrosion?	Yes/ NO Yes/ NO
Are there signs the GI may be leaking? Was the grease trap pressure washed? Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ NO Yes/ NO Yes/ NO
Are the baffles in good condition/no signs of corrosion and in the proper configuration? Is there any leakage under the baffle wall? Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/ NO Yes/ NO Yes/ NO
Total gallons pumped out: Location where grease was disposed of:	45 Recycle yard AAA Pumping
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

Rio Rancho Grease Interceptor Report

Inspection Date <u>2-16-23</u> Service Date <u>2-16-23</u> Technician/Company <u>JAA Pumping</u>	Comments
<p>Depth of water column in grease trap :</p> <p>GI by Pot Wash <input type="checkbox"/>, 20"</p> <p>GI Under Table <input type="checkbox"/>, 20"</p> <p>GI by Office <input type="checkbox"/>, 15" <i>Removed from service July 2022</i></p> <p>Fumehood collection drum <input type="checkbox"/></p> <p>GI by Coffee Area, NW <input checked="" type="checkbox"/>, 15"</p> <p>Depth of FOG (fats, oils, grease)</p> <p>Depth of Solids</p> <p>Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?</p> <p>Prior to opening is odor from the GI present 10 ft or greater?</p> <p>Are the access covers in need of repair?</p> <p>FOG passing by GI?</p> <p>Does GI need repair? If yes, detail what needs repair</p> <p>Are there signs the GI walls may be deteriorating from corrosion?</p> <p>Are there signs the GI may be leaking?</p> <p>Was the grease trap pressure washed?</p> <p>Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?</p> <p>Are the baffles in good condition/no signs of corrosion and in the proper configuration?</p> <p>Is there any leakage under the baffle wall?</p> <p>Was all grease removed/scraped from GI walls, ledges and ridges?</p> <p>Total gallons pumped out:</p> <p>Location where grease was disposed of:</p>	<p>Inches</p> <p><input type="radio"/> Inches</p> <p><input checked="" type="radio"/> Inches</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>30</p> <p>Recycle yard</p>
<p><i>Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.</i></p>	

AAA PUMPING SERVICE, INC.
P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL TRIP MANIFEST
90515

WASTE PRODUCER

PRODUCER'S NAME: Intel PHONE: 505 243 0314 APPROX. GALLONS: 120 DATE OF COLLECTION: 3/2/23

ADDRESS: 4100 Sara WASTE TYPE: SAND OR GRIT GREASE

CITY: 120 Rancho STATE: UT ZIP: 87100 OTHER - DESCRIBE

RESPON. PERSON: [Signature] DATE: 3/2/23

TRUCK DRIVER'S SIGNATURE: [Signature] DATE: 3/2/23 PERMIT NO.: 27235

DISPOSAL SITE

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON PREMISES TO SHOW PROOF OF PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

FORM M2900 ©2000 AAA PUMPING SERVICE, INC.

EHS Note from Wastewater Program Owner: EHS has verified that the total approximate gallons should be listed as 180 but was written as 120 in error. 7/19/23

Rio Rancho Grease Interceptor Report

Inspection Date 8-2-23 Service Date 3-2-23 Technician/Company J.C. / AAA

RIS Grease Interceptors (GIS) Comments

Depth of water column in grease trap :	
GI by Pot Wash <input checked="" type="checkbox"/> , 20"	
GI Under Table <input type="checkbox"/> , 20"	
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>	
Fumehood collection drum <input type="checkbox"/>	
GI by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Inches
Prior to opening is odor from the GI present 10 ft or greater?	3/4
Are the access covers in need of repair?	2
FOG passing by GI?	Yes/NO
Does GI need repair? If yes, detail what needs repair	Yes/NO
Are there signs the GI walls may be deteriorating from corrosion?	Yes/NO
Are there signs the GI may be leaking?	Yes/NO
Was the grease trap pressure washed?	Yes/NO
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/NO
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/NO
Is there any leakage under the baffle wall?	Yes/NO
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No
Total gallons pumped out:	50
Location where grease was disposed of:	AAA Recycle Yard

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIS on this form.

Rio Rancho Grease Interceptor Report

Inspection Date <u>3-2-23</u>	Service Date <u>3-2-23</u>	Technician/Company <u>AAA Pumping</u>	
RRS Grease Interceptors (GI)			
Depth of water column in grease trap :			
GI by Pot Wash <input type="checkbox"/> , 20"			
GI Under Table <input checked="" type="checkbox"/> , 20"			
GI by Office <input type="checkbox"/> , 15"	Removed from service July 2022		
Fumehood collection drum <input type="checkbox"/>			
GI by Coffee Area, NW <input type="checkbox"/> , 15"			
Depth of FOG (fats, oils, grease)	Inches		
Depth of Solids	Inches	<u>3/4</u>	
	Inches	<u>1/2</u>	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/No	<u>No</u>	
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No	<u>No</u>	
Are the access covers in need of repair?	Yes/No	<u>No</u>	
FOG passing by GI?	Yes/No	<u>No</u>	
Does GI need repair? If yes, detail what needs repair	Yes/No	<u>No</u>	
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No	<u>No</u>	
Are there signs the GI may be leaking?	Yes/No	<u>No</u>	
Was the grease trap pressure washed?	Yes/No	<u>No</u>	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No	<u>No</u>	
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No	<u>No</u>	
Is there any leakage under the baffle wall?	Yes/No	<u>No</u>	
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No	<u>No</u>	
Total gallons pumped out:		<u>50</u>	
Location where grease was disposed of:		<u>AAA Recycle yard</u>	
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.			

Rio Rancho Grease Interceptor Report

Inspection Date 3-2-23 Service Date 3-2-23 Technician/Company J.F./AAA Pumping
Comments

Depth of water column in grease trap :	
GI by Pot Wash <input type="checkbox"/> , 20"	
GI Under Table <input type="checkbox"/> , 20"	
GI by Office <input checked="" type="checkbox"/> , 15" <i>Removed from service July 2022</i>	
Fumehood collection drum <input checked="" type="checkbox"/>	
GI by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	$\frac{1}{2}$ Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	2 Inches
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No
Are the access covers in need of repair?	Yes/No
FOG passing by GI?	Yes/No
Does GI need repair? If yes, detail what needs repair	Yes/No
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No
Are there signs the GI may be leaking?	Yes/No
Was the grease trap pressure washed?	Yes/No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No
Is there any leakage under the baffle wall?	Yes/No
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No
Total gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA Recycle yard</u>

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

Rio Rancho Grease Interceptor Report

Inspection Date <u>3-2-23</u> Service Date <u>3-2-23</u> Technician/Company <u>ST/AAA Pumping</u> RRS Grease Interceptors (GI)	Comments	
Depth of water column in grease trap :		
GI by Pot Wash <input type="checkbox"/> , 20"		
GI Under Table <input type="checkbox"/> , 20"		
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>		
Fumehood collection drum <input type="checkbox"/>		
GI by Coffee Area, NW <input checked="" type="checkbox"/> , 15"		
Depth of FOG (fats, oils, grease)	Inches	
Depth of Solids	Inches	<u>0</u>
	Inches	<u>2</u>
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/ No	
Prior to opening is odor from the GI present 10 ft or greater?	Yes/ No	
Are the access covers in need of repair?	Yes/ No	
FOG passing by GI?	Yes/ No	
Does GI need repair? If yes, detail what needs repair	Yes/ No	
Are there signs the GI walls may be deteriorating from corrosion?	Yes/ No	
Are there signs the GI may be leaking?	Yes/ No	
Was the grease trap pressure washed?	Yes/ No	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ No	
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes /No	
Is there any leakage under the baffle wall?	Yes/ No	
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes /No	
Total gallons pumped out:		<u>30</u>
Location where grease was disposed of:		<u>AAA Recycle yard</u>

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

AAA PUMPING SERVICE, INC.

DISPOSAL
TRIP MANIFEST
92257

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

WASTE PRODUCER

PRODUCER'S NAME Inkel Corp PHONE _____ APPROX. GALLONS 180 DATE OF COLLECTION 3/16/23
ADDRESS 4100 Soa Rd WASTE TYPE: SAND OR GRIT GREASE
CITY Rio Rancho STATE NM ZIP 87124
RESPON. PERSON J-O-Z DATE 3/16/23 OTHER - DESCRIBE _____

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE [Signature] DATE 3/16/23 PERMIT NO. 27235

DISPOSAL SITE

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. **AAA PUMPING SERVICE, INC.** reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date <u>3-16-23</u> RRS Grease Interceptors (GI)	Service Date <u>3-16-23</u>	Technician/Company <u>SS / AAA Pumping</u>	Comments
Depth of water column in grease trap :			
GI by Pot Wash <input type="checkbox"/> , 20"			
GI Under Table <input type="checkbox"/> , 20"			
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>			
Fumehood collection drum <input type="checkbox"/>			
GI by Coffee Area, NW <input checked="" type="checkbox"/> , 15"			
Depth of FOG (fats, oils, grease)	Inches		
Depth of Solids	Inches	<u>2</u>	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/No		
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No		
Are the access covers in need of repair?	Yes/No		
FOG passing by GI?	Yes/No		
Does GI need repair? If yes, detail what needs repair	Yes/No		
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No		
Are there signs the GI may be leaking?	Yes/No		
Was the grease trap pressure washed?	Yes/No		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No		
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No		
Is there any leakage under the baffle wall?	Yes/No		
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No		and 10 gallons out of Drum outside dock #10
Total gallons pumped out:	Yes/No	<u>30</u>	
Location where grease was disposed of:			AAA Pumping yard

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

Rio Rancho Grease Interceptor Report

Inspection Date <u>3-16-23</u> Service Date <u>3-16-23</u> Technician/Company <u>Jr. AAA Pumping</u>	
RRS Grease Interceptors (GIs)	Comments
Depth of water column in grease trap :	
GI by Pot Wash <input type="checkbox"/> , 20"	
GI Under Table <input type="checkbox"/> , 20"	
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>	
Fumehood collection drum <input checked="" type="checkbox"/>	
GI by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	$\frac{1}{2}$ Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	$\frac{1}{2}$ Inches
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No
Are the access covers in need of repair?	Yes/No
FOG passing by GI?	Yes/No
Does GI need repair? If yes, detail what needs repair	Yes/No
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No
Are there signs the GI may be leaking?	Yes/No
Was the grease trap pressure washed?	Yes/No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No
Is there any leakage under the baffle wall?	Yes/No
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No
Total gallons pumped out:	115
Location where grease was disposed of:	AAA Pumping yard
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

Rio Rancho Grease Interceptor Report

Inspection Date <u>3-15-23</u> Service Date <u>3-15-23</u> Technician/Company <u>Jr. AAA Pumping</u> RRS Grease Interceptors (GIs)	Comments
Depth of water column in grease trap :	
GI by Pot Wash <input type="checkbox"/> , 20"	
GI Under Table <input checked="" type="checkbox"/> , 20"	
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>	
Fumehood collection drum <input type="checkbox"/>	
GI by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches <u>3/4</u>
Depth of Solids	Inches <u>2</u>
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/NO <u>NO</u>
Prior to opening is odor from the GI present 10 ft or greater?	Yes/NO <u>NO</u>
Are the access covers in need of repair?	Yes/NO <u>NO</u>
FOG passing by GI?	Yes/NO <u>NO</u>
Does GI need repair? if yes, detail what needs repair	Yes/NO <u>NO</u>
Are there signs the GI walls may be deteriorating from corrosion?	Yes/NO <u>NO</u>
Are there signs the GI may be leaking?	Yes/NO <u>NO</u>
Was the grease trap pressure washed?	Yes/NO <u>NO</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/NO <u>NO</u>
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No <u>NO</u>
Is there any leakage under the baffle wall?	Yes/NO <u>NO</u>
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No <u>NO</u>
Total gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA Pumping yard</u>
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

Rio Rancho Grease Interceptor Report

Inspection Date <u>3-16-23</u> Service Date <u>5-16-23</u> Technician/Company <u>JS. / AAA Pumping</u> RRS Grease Interceptors (GI)	Comments
Depth of water column in grease trap :	
GI by Pot Wash <input checked="" type="checkbox"/> , 20"	
GI Under Table <input type="checkbox"/> , 20"	
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>	
Fumehood collection drum <input type="checkbox"/>	
GI by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	1 Inches 2 Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/ NO
Prior to opening is odor from the GI present 10 ft or greater?	Yes/ NO
Are the access covers in need of repair?	Yes/ NO
FOG passing by GI?	Yes/ NO
Does GI need repair? If yes, detail what needs repair	Yes/ NO
Are there signs the GI walls may be deteriorating from corrosion?	Yes/ NO
Are there signs the GI may be leaking?	Yes/ NO
Was the grease trap pressure washed?	Yes/ NO
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ NO
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes /No
Is there any leakage under the baffle wall?	Yes/ NO
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes /No
Total gallons pumped out:	50
Location where grease was disposed of:	AAA yard
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
92330

WASTE PRODUCER

PRODUCER'S NAME: Intel Corp PHONE: _____ APPROX. GALLONS: 190 DATE OF COLLECTION: 4/6/23

ADDRESS: 5100 Sara Rd WASTE TYPE: _____

CITY: Los Ranchos STATE: NM ZIP: 87101 SAND OR GRIT GREASE

RESPON. PERSON: E. O. Y DATE: 4/6/23 OTHER - DESCRIBE: _____

TRUCK DRIVER'S SIGNATURE: _____ DATE: 4/6/23 PERMIT NO.: 27235

DISPOSAL SITE

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date <u>8-6-23</u> Service Date <u>8-6-23</u> Technician/Company <u>SC/AAA Properties</u>	
Depth of water column in grease trap : GI by Pot Wash <input type="checkbox"/> 20" GI Under Table <input type="checkbox"/> 20" GI by Office <input checked="" type="checkbox"/> 15" <i>Removed from service July 2022</i> Fumehood collection drum <input type="checkbox"/> GI by Coffee Area, NW <input checked="" type="checkbox"/> 15"	Inches 0 3 Inches Yes/ <input checked="" type="checkbox"/> No
Depth of FOG (fats, oils, grease) Depth of Solids Is the accumulated FOG and solids occupying greater than 25% of the GI capacity? Prior to opening is odor from the GI present 10 ft or greater? Are the access covers in need of repair? FOG passing by GI? Does GI need repair? If yes, detail what needs repair Are there signs the GI walls may be deteriorating from corrosion? Are there signs the GI may be leaking? Was the grease trap pressure washed? Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed? Are the baffles in good condition/no signs of corrosion and in the proper configuration? Is there any leakage under the baffle wall? Was all grease removed/scraped from GI walls, ledges and ridges? Total gallons pumped out: Location where grease was disposed of:	0 3 Yes/ <input checked="" type="checkbox"/> No Yes/ <input checked="" type="checkbox"/> No Yes/ <input checked="" type="checkbox"/> No Yes/ <input checked="" type="checkbox"/> No Yes/ <input checked="" type="checkbox"/> No Yes/ <input checked="" type="checkbox"/> No Yes/ <input checked="" type="checkbox"/> No Yes/ <input checked="" type="checkbox"/> No Yes/ <input checked="" type="checkbox"/> No Yes/ <input checked="" type="checkbox"/> No Yes/ <input checked="" type="checkbox"/> No Yes/ <input checked="" type="checkbox"/> No 30 AAA Pumping yard
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

Rio Rancho Grease Interceptor Report

Inspection Date <u>4-6-23</u> Service Date <u>4-6-23</u> Technician/Company <u>JC / AAA Pumping</u>	
Depth of water column in grease trap : GI by Pot Wash [], 20" GI Under Table [], 20" GI by Office [], 15" <i>Removed from service July 2022</i> Fumehood collection drum <input checked="" type="checkbox"/> GI by Coffee Area, NW [], 15"	Inches 1 1/2 3
Depth of FOG (fats, oils, grease) Depth of Solids	Inches 1 1/2 3
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity? Prior to opening is odor from the GI present 10 ft or greater?	Yes/ <input checked="" type="radio"/> No Yes/ <input checked="" type="radio"/> No
Are the access covers in need of repair? FOG passing by GI?	Yes/ <input checked="" type="radio"/> No Yes/ <input checked="" type="radio"/> No
Does GI need repair? If yes, detail what needs repair Are there signs the GI walls may be deteriorating from corrosion?	Yes/ <input checked="" type="radio"/> No Yes/ <input checked="" type="radio"/> No
Are there signs the GI may be leaking? Was the grease trap pressure washed? Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ <input checked="" type="radio"/> No Yes/ <input checked="" type="radio"/> No Yes/ <input checked="" type="radio"/> No
Are the baffles in good condition/no signs of corrosion and in the proper configuration? Is there any leakage under the baffle wall? Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/ <input checked="" type="radio"/> No Yes/ <input checked="" type="radio"/> No Yes/ <input checked="" type="radio"/> No
Total gallons pumped out: Location where grease was disposed of:	55 AAA Pumping yard
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

Rio Rancho Grease Interceptor Report

Inspection Date <u>4-6-23</u> Service Date <u>4-6-23</u> Technician/Company <u>Jr. AAA Pumping</u>	
Depth of water column in grease trap :	
GI by Pot Wash <input type="checkbox"/> , 20"	
GI Under Table <input checked="" type="checkbox"/> , 20"	
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>	
Fumehood collection drum <input type="checkbox"/>	
GI by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches <u>3/4</u>
Depth of Solids	Inches <u>1/2</u>
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/ <u>NO</u>
Prior to opening is odor from the GI present 10 ft or greater?	Yes/ <u>NO</u>
Are the access covers in need of repair?	Yes/ <u>NO</u>
FOG passing by GI?	Yes/ <u>NO</u>
Does GI need repair? If yes, detail what needs repair	
Are there signs the GI walls may be deteriorating from corrosion?	Yes/ <u>NO</u>
Are there signs the GI may be leaking?	Yes/ <u>NO</u>
Was the grease trap pressure washed?	Yes/ <u>NO</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ <u>NO</u>
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	<u>Yes</u> /No
Is there any leakage under the baffle wall?	Yes/ <u>NO</u>
Was all grease removed/scraped from GI walls, ledges and ridges?	<u>Yes</u> /No
Total gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA Pumping yard</u>
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

Rio Rancho Grease Interceptor Report

Inspection Date <u>4-6-23</u> Service Date <u>4-6-23</u> Technician/Company <u>J.C. AAA Pumping</u> <i>Comments</i>	
RRS Grease Interceptors (GI) Depth of water column in grease trap : GI by Pot Wash <input checked="" type="checkbox"/> , 20" GI Under Table <input type="checkbox"/> , 20" GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i> Fumehood collection drum <input type="checkbox"/> GI by Coffee Area, NW <input type="checkbox"/> , 15" Depth of FOG (fats, oils, grease) Depth of Solids Is the accumulated FOG and solids occupying greater than 25% of the GI capacity? Prior to opening is odor from the GI present 10 ft or greater? Are the access covers in need of repair? FOG passing by GI? Does GI need repair? If yes, detail what needs repair Are there signs the GI walls may be deteriorating from corrosion? Are there signs the GI may be leaking? Was the grease trap pressure washed? Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed? Are the baffles in good condition/no signs of corrosion and in the proper configuration? Is there any leakage under the baffle wall? Was all grease removed/scraped from GI walls, ledges and ridges? Total gallons pumped out: Location where grease was disposed of:	Inches 1 1/2 3 Yes/NO Yes/NO Yes/NO Yes/NO Yes/NO Yes/NO Yes/NO Yes/NO Yes/NO Yes/NO Yes/NO Yes/NO Yes/NO Yes/NO Yes/NO Yes/NO Yes/NO Yes/NO Yes/NO 50 Recycle y Grd AAA Pumping
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
PH: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
92237

WASTE PRODUCER

PRODUCER'S NAME	Intel Corp	PHONE		APPROX. GALLONS	400	DATE OF COLLECTION	4/20/25
ADDRESS	4100 Sora Rd						
CITY	Rio Rancho	STATE	NM	ZIP	87108	WASTE TYPE:	
RESPON. PERSON	X	DATE	4/20/25	<input type="checkbox"/> SAND OR GRIT	<input type="checkbox"/> GREASE	<input type="checkbox"/> OTHER - DESCRIBE	
TRUCK DRIVER'S SIGNATURE	[Signature]			DATE	4/20/25	PERMIT NO.	21238

DISPOSAL SITE

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date <u>4-20-23</u>	Service Date <u>4-20-23</u>	Technician/Company <u>IC/AAA Pumping</u>
Depth of water column in grease trap :		
GI by Pot Wash <input checked="" type="checkbox"/> , 20"		
GI Under Table <input type="checkbox"/> , 20"		
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>		
Fumehood collection drum <input type="checkbox"/>		
GI by Coffee Area, NW <input type="checkbox"/> , 15"		
Depth of FOG (fats, oils, grease)	Inches	
Depth of Solids	2 Inches	
	2 Inches	<u>Plus 4 barrels</u>
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/ No	
Prior to opening is odor from the GI present 10 ft or greater?	Yes/ No	
Are the access covers in need of repair?	Yes/ No	
FOG passing by GI?	Yes/ No	
Does GI need repair? If yes, detail what needs repair	Yes/ No	
Are there signs the GI walls may be deteriorating from corrosion?	Yes/ No	
Are there signs the GI may be leaking?	Yes/ No	
Was the grease trap pressure washed?	Yes/ No	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ No	
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/ No	
Is there any leakage under the baffle wall?	Yes/ No	
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/ No	
Total gallons pumped out:	<u>55</u>	
Location where grease was disposed of:		<u>AAA Pumping yard</u>
<i>Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.</i>		

Rio Rancho Grease Interceptor Report

Inspection Date <u>4-20-23</u>	Service Date <u>4-20-23</u>	Technician/Company <u>IC / AAA Pumping</u>
Depth of water column in grease trap :		
GI by Pot Wash <input type="checkbox"/> , 20"		
GI Under Table <input type="checkbox"/> , 20"		
GI by Office <input checked="" type="checkbox"/> , 15" <i>Removed from service July 2022</i>		
Fumehood collection drum <input type="checkbox"/>		
GI by Coffee Area, NW <input checked="" type="checkbox"/> , 15"		
Depth of FOG (fats, oils, grease)	Inches	
Depth of Solids	<u>3</u> Inches	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/ NO	
Prior to opening is odor from the GI present 10 ft or greater?	Yes/ NO	
Are the access covers in need of repair?	Yes/ NO	
FOG passing by GI?	Yes/ NO	
Does GI need repair? If yes, detail what needs repair	Yes/ NO	
Are there signs the GI walls may be deteriorating from corrosion?	Yes/ NO	
Are there signs the GI may be leaking?	Yes/ NO	
Was the grease trap pressure washed?	Yes/ NO	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ NO	
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/ NO	
Is there any leakage under the baffle wall?	Yes/ NO	
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/ NO	
Total gallons pumped out:	410	
Location where grease was disposed of:	<u>AAA pumping yard</u>	
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.		

REV. AUGUST 2022

Report must be delivered to Intel EHS upon completion

EHS Note from Wastewater Program Owner: Grease trap was verified by EHS and Amentum as no issues with baffles and no current signs of corrosion; baffles are in good condition. 4/25/23

Rio Rancho Grease Interceptor Report

Inspection Date <u>4-20-23</u> Service Date <u>4-20-23</u> Technician/Company <u>JF/AAA Pump Pros</u>	
Depth of water column in grease trap : GI by Pot Wash <input type="checkbox"/> , 20" GI Under Table <input type="checkbox"/> , 20" GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i> Fumehood collection drum <input checked="" type="checkbox"/> GI by Coffee Area, NW <input type="checkbox"/> , 15"	Inches 1 2
Depth of FOG (fats, oils, grease) Depth of Solids	Yes/ No Yes/ No Yes/ No Yes/ No
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity? Prior to opening is odor from the GI present 10 ft or greater? Are the access covers in need of repair? FOG passing by GI? Does GI need repair? If yes, detail what needs repair Are there signs the GI walls may be deteriorating from corrosion? Are there signs the GI may be leaking? Was the grease trap pressure washed? Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed? Are the baffles in good condition/no signs of corrosion and in the proper configuration? Is there any leakage under the baffle wall? Was all grease removed/scraped from GI walls, ledges and ridges? Total gallons pumped out: Location where grease was disposed of:	Yes/ No Yes/ No Yes/ No Yes/ No Yes/ No Yes/ No Yes/ No Yes/ No Yes/ No Yes/ No Yes/ No Yes/ No Yes/ No Yes/ No 50 AAA yard
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

Rio Rancho Grease Interceptor Report

Inspection Date <u>4-20-23</u> Service Date <u>4-20-23</u> Technician/Company <u>SS/AAA Pumping</u>	
Depth of water column in grease trap :	
GI by Pot Wash <input type="checkbox"/> 20"	
GI Under Table <input checked="" type="checkbox"/> 20"	
GI by Office <input type="checkbox"/> 15" <i>Removed from service July 2022</i>	
Fumehood collection drum <input type="checkbox"/>	
GI by Coffee Area, NW <input type="checkbox"/> 15"	
Depth of FOG (fats, oils, grease)	Inches 0
Depth of Solids	Inches 1/2
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/No No
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No No
Are the access covers in need of repair?	Yes/No No
FOG passing by GI?	Yes/No No
Does GI need repair? If yes, detail what needs repair	
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No No
Are there signs the GI may be leaking?	Yes/No No
Was the grease trap pressure washed?	Yes/No No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No No
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No No
Is there any leakage under the baffle wall?	Yes/No No
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No No
Total gallons pumped out:	50
Location where grease was disposed of:	AAA pumping yard
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

AAA PUMPING SERVICE, INC.
 P.O. BOX 12186 ALBUQUERQUE, NM 87195
 Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
 TRIP MANIFEST
 91948

WASTE PRODUCER

PRODUCER'S NAME: Hotel Carl PHONE: 505 871 123 APPROX. GALLONS: 185 DATE OF COLLECTION: 5/14/03

ADDRESS: 4109 Sara CITY: Los Ranchos STATE: UT ZIP: 87108 WASTE TYPE: SAND OR GRIT GREASE

RESPON. PERSON: X E.O. DATE: 5/14/03 OTHER - DESCRIBE: _____

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE: _____ DATE: 5/14/03 PERMIT NO.: 27235

DISPOSAL SITE

AAA Pumping Service Inc
 2855 2nd st sw
 Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
 PREMISES TO SHOW PROOF OF
 PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. **AAA PUMPING SERVICE, INC.** reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date <u>5-4-23</u>	Service Date <u>5-4-23</u>	Technician/Company <u>Jr. / AAA Pumping</u>
Depth of water column in grease trap : GI by Pot Wash <input checked="" type="checkbox"/> , 20" GI Under Table <input type="checkbox"/> , 20" GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i> Fumehood collection drum <input type="checkbox"/> GI by Coffee Area, NW <input type="checkbox"/> , 15"		
Depth of FOG (fats, oils, grease)	Inches	
Depth of Solids	Inches	<u>2</u>
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/NO	Yes/NO
Prior to opening is odor from the GI present 10 ft or greater?	Yes/NO	Yes/NO
Are the access covers in need of repair?	Yes/NO	Yes/NO
FOG passing by GI?	Yes/NO	Yes/NO
Does GI need repair? If yes, detail what needs repair	Yes/NO	Yes/NO
Are there signs the GI walls may be deteriorating from corrosion?	Yes/NO	Yes/NO
Are there signs the GI may be leaking?	Yes/NO	Yes/NO
Was the grease trap pressure washed?	Yes/NO	Yes/NO
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/NO	Yes/NO
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No	Yes/NO
Is there any leakage under the baffle wall?	Yes/NO	Yes/NO
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No	Yes/No
Total gallons pumped out:	50	
Location where grease was disposed of:	<u>TIN YARD at AAA Pumping</u>	
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.		

Rio Rancho Grease Interceptor Report

Inspection Date 5-4-23 Service Date 5-4-23 Technician/Company AAA Pumping

Depth of water column in grease trap :
 GI by Pot Wash , 20"
 GI Under Table , 20"
 GI by Office , 15" *Removed from service July 2022*
 Fumehood collection drum
 GI by Coffee Area, NW , 15"
 Depth of FOG (fats, oils, grease) 0.3 Inches
 Depth of Solids 0.3 Inches

Is the accumulated FOG and solids occupying greater than 25% of the GI capacity? Yes/No

Prior to opening is odor from the GI present 10 ft or greater? Yes/No

Are the access covers in need of repair? Yes/No

FOG passing by GI? Yes/No

Does GI need repair? if yes, detail what needs repair Yes/No

Are there signs the GI walls may be deteriorating from corrosion? Yes/No

Are there signs the GI may be leaking? Yes/No

Was the grease trap pressure washed? Yes/No

Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed? Yes/No

Are the baffles in good condition/no signs of corrosion and in the proper configuration? Yes/No

Is there any leakage under the baffle wall? Yes/No

Was all grease removed/scraped from GI walls, ledges and ridges? Yes/No

Total gallons pumped out: 30

Location where grease was disposed of: The yard at AAA Pumping

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

Rio Rancho Grease Interceptor Report

Inspection Date <u>5-4-23</u>	Service Date <u>5-4-23</u>	Technician/Company <u>AAA Pumping</u>
Depth of water column in grease trap :		
GI by Pot Wash [] , 20"		Inches
GI Under Table [] , 20"		1/2 Inches
GI by Office [] , 15" <i>Removed from service July 2022</i>		3 Inches
Fumehood collection drum <input checked="" type="checkbox"/>		
GI by Coffee Area, NW [] , 15"		
Depth of FOG (fats, oils, grease)		Yes/No
Depth of Solids		Yes/No
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?		Yes/No
Prior to opening is odor from the GI present 10 ft or greater?		Yes/No
Are the access covers in need of repair?		Yes/No
FOG passing by GI?		Yes/No
Does GI need repair? If yes, detail what needs repair		Yes/No
Are there signs the GI walls may be deteriorating from corrosion?		Yes/No
Are there signs the GI may be leaking?		Yes/No
Was the grease trap pressure washed?		Yes/No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?		Yes/No
Are the baffles in good condition/no signs of corrosion and in the proper configuration?		Yes/No
Is there any leakage under the baffle wall?		Yes/No
Was all grease removed/scraped from GI walls, ledges and ridges?		Yes/No
Total gallons pumped out:		45
Location where grease was disposed of:		The yard at AAA Pumping
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.		

Rio Rancho Grease Interceptor Report

Inspection Date 5-4-23	Service Date 5-4-23	Technician/Company JF/AAA PUMPING
Depth of water column in grease trap :		
GI by Pot Wash [], 20"		
GI Under Table [X], 20"		
GI by Office [], 15" <i>Removed from service July 2022</i>		
Fumehood collection drum []		
GI by Coffee Area, NW [], 15"		
Depth of FOG (fats, oils, grease)	Inches	
Depth of Solids	<input type="checkbox"/> Inches	
	<input type="checkbox"/> 1/4 Inches	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/No	
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No	
Are the access covers in need of repair?	Yes/No	
FOG passing by GI?	Yes/No	
Does GI need repair? If yes, detail what needs repair	Yes/No	
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No	
Are there signs the GI may be leaking?	Yes/No	
Was the grease trap pressure washed?	Yes/No	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No	
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No	
Is there any leakage under the baffle wall?	Yes/No	
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No	
Total gallons pumped out:	50	
Location where grease was disposed of:	The yard at AAA Pumping	

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
92557

WASTE PRODUCER

PRODUCER'S NAME Intel Corp PHONE _____ APPROX. GALLONS 150 DATE OF COLLECTION 5/18/23
ADDRESS 4100 Sara Rd WASTE TYPE: SAND OR GRIT GREASE
CITY Rio Rancho STATE NM ZIP 87104 OTHER - DESCRIBE _____
RESPON. PERSON X [Signature] DATE 5/18/23

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE [Signature] DATE 5/18/23 PERMIT NO. 27235

DISPOSAL SITE

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date <u>5-18-23</u>	Service Date <u>18-23</u>	Technician/Company <u>Junior Moreno</u>	Comments <u>AAA</u>
RIS Grease Interceptors (GIs)			
Depth of water column in grease trap :			
GI by Pot Wash [] 20"			
GI Under Table [] 20"			
GI by Office [] 15" <i>Removed from service July 2022</i>			
Fumehood collection drum []			
GI by Coffee Area, NW [] 15"			
Depth of FOG (fats, oils, grease)	Inches		
Depth of Solids	Inches		
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Inches		
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No		
Are the access covers in need of repair?	Yes/No		
FOG passing by GI?	Yes/No		
Does GI need repair? If yes, detail what needs repair	Yes/No		
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No		
Are there signs the GI may be leaking?	Yes/No		
Was the grease trap pressure washed?	Yes/No		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No	N/A	
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No		
Is there any leakage under the baffle wall?	Yes/No		
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No		
Total gallons pumped out:	30		
Location where grease was disposed of:	AAA		Pumping YARD Recycled

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

Rio Rancho Grease Interceptor Report

Inspection Date 5-18-23 Service Date 5-18-23 Technician/Company JUNIOR MORENO AAA

RRS Grease Interceptors (GIs) Comments

Depth of water column in grease trap : _____

GI by Pot Wash 20" _____

GI Under Table 20" _____

GI by Office 15" *Removed from service July 2022* _____

Fumehood collection drum _____

GI by Coffee Area, NW 15" _____

Depth of FOG (fats, oils, grease) _____

Depth of Solids _____

Inches 1/4

Inches 1/4

Inches _____

Is the accumulated FOG and solids occupying greater than 25% of the GI capacity? Yes No

Prior to opening is odor from the GI present 10 ft or greater? Yes No

Are the access covers in need of repair? Yes No

FOG passing by GI? Yes No

Does GI need repair? If yes, detail what needs repair _____

Are there signs the GI walls may be deteriorating from corrosion? Yes No

Are there signs the GI may be leaking? Yes No

Was the grease trap pressure washed? Yes No

Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed? Yes No

Are the baffles in good condition/no signs of corrosion and in the proper configuration? Yes No

Is there any leakage under the baffle wall? Yes No

Was all grease removed/scraped from GI walls, ledges and ridges? Yes No

Total gallons pumped out: 50

Location where grease was disposed of: AAA Pumping YARD Recycle

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

Rio Rancho Grease Interceptor Report

Inspection Date <u>5-18-23</u> Service Date <u>5-18-23</u> Technician/Company <u>Junior Moreno</u>	Comments
<p>RRS Grease Interceptors (GIs)</p> <p>Depth of water column in grease trap : _____</p> <p>GI by Pot Wash [], 20" _____</p> <p>GI Under Table [], 20" _____</p> <p>GI by Office [], 15" <i>Removed from service July 2022</i></p> <p>Fumehood collection drum [] _____</p> <p>GI by Coffee Area, NW [<input checked="" type="checkbox"/>], 15" _____</p>	
Depth of FOG (fats, oils, grease)	Inches <input type="radio"/> Inches <input checked="" type="radio"/> 1/2 Inches
Depth of Solids	Inches <input type="radio"/> Inches <input checked="" type="radio"/> 1/2 Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/ <input checked="" type="radio"/> No
Prior to opening is odor from the GI present 10 ft or greater?	Yes/ <input checked="" type="radio"/> No
Are the access covers in need of repair?	Yes/ <input checked="" type="radio"/> No
FOG passing by GI?	Yes/ <input checked="" type="radio"/> No
Does GI need repair? If yes, detail what needs repair	Yes/ <input checked="" type="radio"/> No
Are there signs the GI walls may be deteriorating from corrosion?	Yes/ <input checked="" type="radio"/> No
Are there signs the GI may be leaking?	Yes/ <input checked="" type="radio"/> No
Was the grease trap pressure washed?	Yes/ <input checked="" type="radio"/> No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ <input checked="" type="radio"/> No
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/ <input checked="" type="radio"/> No
Is there any leakage under the baffle wall?	Yes/ <input checked="" type="radio"/> No
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/ <input checked="" type="radio"/> No
Total gallons pumped out:	<u>20</u>
Location where grease was disposed of:	<u>AAA Pumping Yard Recycled</u>

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

Rio Rancho Grease Interceptor Report

Inspection Date 5-18-23 Service Date 5-18-23 Technician/Company JUNIOR MORAÑO AAA

RR5 Grease Interceptors (GIs) Comments

Depth of water column in grease trap :

GI by Pot Wash 20"

GI Under Table 20"

GI by Office 15" *Removed from service July 2022*

Fumehood collection drum

GI by Coffee Area, NW 15"

Depth of FOG (fats, oils, grease)

Depth of Solids

Inches
 0 Inches
 1 Inches

Is the accumulated FOG and solids occupying greater than 25% of the GI capacity? Yes No

Prior to opening is odor from the GI present 10 ft or greater? Yes No

Are the access covers in need of repair? Yes No

FOG passing by GI? Yes No

Does GI need repair? If yes, detail what needs repair

Are there signs the GI walls may be deteriorating from corrosion? Yes No

Are there signs the GI may be leaking? Yes No

Was the grease trap pressure washed? Yes No

Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed? Yes No

Are the baffles in good condition/no signs of corrosion and in the proper configuration? Yes No

Is there any leakage under the baffle wall? Yes No

Was all grease removed/scraped from GI walls, ledges and ridges? Yes No

Total gallons pumped out:

Location where grease was disposed of: 50 AAA Pumping YARD Recycled

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

REV. AUGUST 2022

Report must be delivered to Intel EHS upon completion

EHS Note from Wastewater Program Owner: The Pot Wash Grease Trap documentation was verified of not having greater than 25% of FOG and solids during this inspection, majority of the pumping was water. The new individual filling out the documentation was not aware that the water portion does not attribute to the FOG and solids 25% rule. This has been communicated to AAA Pumping. 7/10/23

AAA PUMPING SERVICE, INC.

DISPOSAL
TRIP MANIFEST
92551

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

WASTE PRODUCER

PRODUCER'S NAME Intel Corp PHONE _____ APPROX. GALLONS 150 DATE OF COLLECTION 6/1/23
ADDRESS 4100 Santa Rosa Rd WASTE TYPE: SAND OR GRIT GREASE
CITY Red Bank STATE MD ZIP 21158
RESPON. PERSON Rodriguez DATE 6/1/23 OTHER - DESCRIBE _____

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE [Signature] DATE 6/1/23 PERMIT NO. 27235

DISPOSAL SITE

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date	6-1-23	Service Date	6-1-23	Technician/Company	JUNIOR MORENO	AAA
RRS Grease Interceptors (GIs)						
Depth of water column in grease trap :						
GI by Pot Wash	[]	20"				
GI Under Table	[]	20"				
GI by Office	[]	15"	Removed from service July 2022			
Fumehood collection drum	[]					
GI by Coffee Area, NW	[]	15"				
Depth of FOG (fats, oils, grease)			Inches			
Depth of Solids			<input type="radio"/> Inches			
			<input checked="" type="radio"/> 1/2 Inches			
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?			Yes/No			
Prior to opening is odor from the GI present 10 ft or greater?			Yes/No			
Are the access covers in need of repair?			Yes/No			
FOG passing by GI?			Yes/No			
Does GI need repair? If yes, detail what needs repair			Yes/No			
Are there signs the GI walls may be deteriorating from corrosion?			Yes/No			
Are there signs the GI may be leaking?			Yes/No			
Was the grease trap pressure washed?			Yes/No			
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?			Yes/No			
Are the baffles in good condition/no signs of corrosion and in the proper configuration?			Yes/No			
Is there any leakage under the baffle wall?			Yes/No			
Was all grease removed/scraped from GI walls, ledges and ridges?			Yes/No			
Total gallons pumped out:			20			
Location where grease was disposed of:			AAA			pumping YARD Recycle

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

Rio Rancho Grease Interceptor Report

Inspection Date 6-1-22 Service Date 6-7-23 Technician/Company Junior Moreno SAA Comments

RAS Grease Interceptors (GIs)

Depth of water column in grease trap :

GI by Pot Wash , 20"

GI Under Table , 20"

GI by Office 15" *Removed from service July 2022*

Fumehood collection drum

GI by Coffee Area, NW , 15"

Depth of FOG (fats, oils, grease)

Depth of Solids

Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?

Prior to opening is odor from the GI present 10 ft or greater?

Are the access covers in need of repair?

FOG passing by GI?

Does GI need repair? If yes, detail what needs repair

Are there signs the GI walls may be deteriorating from corrosion?

Are there signs the GI may be leaking?

Was the grease trap pressure washed?

Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?

Are the baffles in good condition/no signs of corrosion and in the proper configuration?

Is there any leakage under the baffle wall?

Was all grease removed/scraped from GI walls, ledges and ridges?

Total gallons pumped out:

Location where grease was disposed of:

Inches

$\frac{1}{4}$ Inches

0 Inches

Yes/No

Yes/No

Yes/No

Yes/No

Yes/No

Yes/No

Yes/No

Yes/No

Yes/No

Yes/No

Yes/No

Yes/No

Yes/No

Yes/No

Yes/No

Yes/No

Yes/No

(N/A DRUM)

Pumping YARD Recycle

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

Rio Rancho Grease Interceptor Report

Inspection Date <u>6-1-23</u> Service Date <u>6-1-23</u> Technician/Company <u>Junior Moreno</u> <u>AAA</u>	
Depth of water column in grease trap :	
GI by Pot Wash <input type="checkbox"/> , 20"	
GI Under Table <input checked="" type="checkbox"/> , 20"	
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>	
Fumehood collection drum <input type="checkbox"/>	
GI by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches <u>0</u>
Depth of Solids	Inches <u>1</u>
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/ <u>No</u>
Prior to opening is odor from the GI present 10 ft or greater?	Yes/ <u>No</u>
Are the access covers in need of repair?	Yes/ <u>No</u>
FOG passing by GI?	Yes/ <u>No</u>
Does GI need repair? If yes, detail what needs repair	Yes/ <u>No</u>
Are there signs the GI walls may be deteriorating from corrosion?	Yes/ <u>No</u>
Are there signs the GI may be leaking?	Yes/ <u>No</u>
Was the grease trap pressure washed?	Yes/ <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ <u>No</u>
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	<u>Yes</u> / <u>No</u>
Is there any leakage under the baffle wall?	Yes/ <u>No</u>
Was all grease removed/scraped from GI walls, ledges and ridges?	<u>Yes</u> / <u>No</u>
Total gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA Pumping XERO Recycle</u>
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

Rio Rancho Grease Interceptor Report

Inspection Date	6-1-23	Service Date	6-1-23	Technician/Company	Junior Moreno AAA
RFS Grease Interceptors (GIs)					
Depth of water column in grease trap :					
GI by Pot Wash	<input checked="" type="checkbox"/>	20"			
GI Under Table	<input type="checkbox"/>	20"			
GI by Office	<input type="checkbox"/>	15"	Removed from service July 2022		
Fumehood collection drum	<input type="checkbox"/>				
GI by Coffee Area, NW	<input type="checkbox"/>	15"			
Depth of FOG (fats, oils, grease)					
Depth of Solids					
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?					10 Inches
Prior to opening is odor from the GI present 10 ft or greater?					1 Inches
Are the access covers in need of repair?					<input checked="" type="radio"/> Yes/ <input type="radio"/> No
FOG passing by GI?					Yes/ <input checked="" type="radio"/> No
Does GI need repair? If yes, detail what needs repair					Yes/ <input checked="" type="radio"/> No
Are there signs the GI walls may be deteriorating from corrosion?					Yes/ <input checked="" type="radio"/> No
Are there signs the GI may be leaking?					Yes/ <input checked="" type="radio"/> No
Was the grease trap pressure washed?					Yes/ <input checked="" type="radio"/> No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?					Yes/ <input checked="" type="radio"/> No
Are the baffles in good condition/no signs of corrosion and in the proper configuration?					<input checked="" type="radio"/> Yes/ <input type="radio"/> No
Is there any leakage under the baffle wall?					Yes/ <input checked="" type="radio"/> No
Was all grease removed/scraped from GI walls, ledges and ridges?					<input checked="" type="radio"/> Yes/ <input type="radio"/> No
Total gallons pumped out:					50
Location where grease was disposed of:					AAA
<i>Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.</i>					

Pumping Yard Recycle

EHS Note from Wastewater Program Owner: The Pot Wash Grease Trap documentation was verified of not having greater than 25% of FOG and solids during this inspection, majority of the pumping was water. The new individual filling out the documentation was not aware that the water portion does not attribute to the FOG and solids 25% rule. This has been communicated to AAA Pumping. 7/10/23

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
925554

WASTE PRODUCER

PRODUCER'S NAME: Inkel Corp PHONE: 123 APPROX. GALLONS: 100 DATE OF COLLECTION: 6/15/23
ADDRESS: 24100 Sora Rd WASTE TYPE: SAND OR GRIT GREASE
CITY: Rio Rancho STATE: NM ZIP: 87108 OTHER - DESCRIBE
RESPON. PERSON: X Rodriguez DATE: 6/15/23

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE: [Signature] DATE: 6/15/23 PERMIT NO.: 27235

DISPOSAL SITE

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date <u>6-15-23</u>	Service Date <u>6-15-23</u>	Technician/Company <u>Junior Moreno AAA</u>
Depth of water column in grease trap :		
GI by Pot Wash <input type="checkbox"/> , 20"		
GI Under Table <input type="checkbox"/> , 20"		
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>		
Fumehood collection drum <input type="checkbox"/>		
GI by Coffee Area, NW <input checked="" type="checkbox"/> , 15"		
Depth of FOG (fats, oils, grease)	Inches	
Depth of Solids	<input type="radio"/> Inches	
	<input checked="" type="radio"/> 1/4 Inches	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/No	
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No	
Are the access covers in need of repair?	Yes/No	
FOG passing by GI?	Yes/No	
Does GI need repair? If yes, detail what needs repair	Yes/No	
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No	
Are there signs the GI may be leaking?	Yes/No	
Was the grease trap pressure washed?	Yes/No	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No	
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No	
Is there any leakage under the baffle wall?	Yes/No	
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No	
Total gallons pumped out:	<u>20</u>	
Location where grease was disposed of:	<u>AAA</u>	<u>pumping YARD Recycle</u>
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.		

Rio Rancho Grease Interceptor Report

Inspection Date <u>6-15-23</u> Service Date <u>6-15-23</u> Technician/Company <u>JUNIOR MORALES AAA</u>	
Depth of water column in grease trap :	
GI by Pot Wash <input checked="" type="checkbox"/> 20"	
GI Under Table <input type="checkbox"/> 20"	
GI by Office <input type="checkbox"/> 15" <i>Removed from service July 2022</i>	
Fumehood collection drum <input type="checkbox"/>	
GI by Coffee Area, NW <input type="checkbox"/> 15"	
Depth of FOG (fats, oils, grease)	Inches <u>9</u> Inches
Depth of Solids	<u>X</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No
Prior to opening is odor from the GI present 10 ft or greater?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No
Are the access covers in need of repair?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No
FOG passing by GI?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No
Does GI need repair? If yes, detail what needs repair	<input type="radio"/> Yes/ <input checked="" type="radio"/> No
Are there signs the GI walls may be deteriorating from corrosion?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No
Are there signs the GI may be leaking?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No
Was the grease trap pressure washed?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No
Is there any leakage under the baffle wall?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No
Was all grease removed/scraped from GI walls, ledges and ridges?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No
Total gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD RECYCLE</u>
<i>Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.</i>	

EHS Note form Wastewater Program Owner: The Pot Wash Grease Trap documentation was verified of not having greater than 25% of FOG and solids during this inspection, majority of the pumping was water. The new individual filling out the documentation was not aware that the water portion does not attribute to the FOG and solids 25% rule. This has been communicated to AAA Pumping. 7/10/23

Rio Rancho Grease Interceptor Report

Inspection Date <u>6-15-23</u>	Service Date <u>6-15-23</u>	Technician/Company <u>Jyhior Moreno AAA</u>
Depth of water column in grease trap :		
GI by Pot Wash [], 20"		
GI Under Table [], 20"		
GI by Office [], 15" <i>Removed from service July 2022</i>		
Fumehood collection drum []		
GI by Coffee Area, NW [], 15"		
Depth of FOG (fats, oils, grease)	Inches	
Depth of Solids	<input checked="" type="checkbox"/> Inches	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	<input type="checkbox"/> Inches	
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No	
Are the access covers in need of repair?	Yes/No	
FOG passing by GI?	Yes/No	
Does GI need repair? If yes, detail what needs repair	Yes/No	
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No	
Are there signs the GI may be leaking?	Yes/No	
Was the grease trap pressure washed?	Yes/No	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No	
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No	(N/A Drum)
Is there any leakage under the baffle wall?	Yes/No	
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No	
Total gallons pumped out:	30	
Location where grease was disposed of:	AAA	pumping YARD Recycle
<p><i>Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.</i></p>		

REV. AUGUST 2022

Report must be delivered to Intel EHS upon completion

EHS Note from Wastewater Program Owner: The Under the Table Grease Trap is not currently in use. 6/16/23

Rio Rancho Grease Interceptor Report

Inspection Date <u>4-15-23</u>	Service Date <u>4-15-23</u>	Technician/Company <u>Junior Winkler AAA</u>	
Depth of water column in grease trap : GI by Pot Wash <input type="checkbox"/> , 20" GI Under Table <input checked="" type="checkbox"/> , 20" GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i> Fumehood collection drum <input type="checkbox"/> GI by Coffee Area, NW <input type="checkbox"/> , 15"			THIS Grease Trap is not IN USED at this moment
Depth of FOG (fats, oils, grease)	Inches		
Depth of Solids	Inches		
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/No		
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No		
Are the access covers in need of repair?	Yes/No		
FOG passing by GI?	Yes/No		
Does GI need repair? If yes, detail what needs repair	Yes/No		
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No		
Are there signs the GI may be leaking?	Yes/No		
Was the grease trap pressure washed?	Yes/No		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No		
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No		
Is there any leakage under the baffle wall?	Yes/No		
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No		
Total gallons pumped out:			
Location where grease was disposed of:			
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.			

GREASE TRAP PAPER WORK
6/29/23

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
93468

WASTE PRODUCER

PRODUCER'S NAME FATEL ARS PHONE _____ APPROX. GALLONS 100 DATE OF COLLECTION 6/29/23
ADDRESS 4100 3RD AVE WASTE TYPE: SAND OR GRIT GREASE
CITY BIO RANCHO STATE NM ZIP _____
RESPON. PERSON DATE 6/29/23 OTHER - DESCRIBE _____

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE [Signature] DATE 6/29/23 PERMIT NO. PI

DISPOSAL SITE

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date <u>6-29-23</u> Service Date <u>6-29-23</u> Technician/Company <u>Billy Harjo AAA Pumping</u>	
Depth of water column in grease trap :	
GI by Pot Wash <input checked="" type="checkbox"/> 20"	
GI Under Table <input type="checkbox"/> 20"	
GI by Office <input checked="" type="checkbox"/> 15" <i>Removed from service July 2022</i>	
Fumehood collection drum <input type="checkbox"/>	
GI by Coffee Area, NW <input type="checkbox"/> 15"	
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	<u>9</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	<u>X</u> inches
Prior to opening is odor from the GI present 10 ft or greater?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No
Are the access covers in need of repair?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No
FOG passing by GI?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No
Does GI need repair? If yes, detail what needs repair	<input type="radio"/> Yes/ <input checked="" type="radio"/> No
Are there signs the GI walls may be deteriorating from corrosion?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No
Are there signs the GI may be leaking?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No
Was the grease trap pressure washed?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No
Is there any leakage under the baffle wall?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No
Was all grease removed/scraped from GI walls, ledges and ridges?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No
Total gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA Pumping YARD Recycled</u>
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

Report must be delivered to Intel EHS upon completion

REV AUGUST 2022

EHS Note from Wastewater Program Owner: The Pot Wash Grease Trap documentation was verified of not having greater than 25% of FOG and solids during this inspection, majority of the pumping was water. The new individual filling out the documentation was not aware that the water portion does not attribute to the FOG and solids 25% rule. This has been communicated to AAA Pumping. 7/10/23

Rio Rancho Grease Interceptor Report

Inspection Date <u>6-29-23</u> Service Date <u>6-29-23</u> Technician/Company <u>Billy Harjo AAA Pumpivic</u>	
Depth of water column in grease trap : GI by Pot Wash [], 20" GI Under Table [], 20" GI by Office [], 15" <i>Removed from service July 2022</i> Fumehood collection drum [] GI by Coffee Area, NW [], 15"	Inches <input checked="" type="checkbox"/> No Inches <input checked="" type="checkbox"/> No Inches Yes/No <input checked="" type="radio"/> No
Depth of FOG (fats, oils, grease) Depth of Solids	Yes/No <input checked="" type="radio"/> No
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity? Prior to opening is odor from the GI present 10 ft or greater?	Yes/No <input checked="" type="radio"/> No Yes/No <input checked="" type="radio"/> No Yes/No <input checked="" type="radio"/> No Yes/No <input checked="" type="radio"/> No
Are the access covers in need of repair? FOG passing by GI? Does GI need repair? If yes, detail what needs repair	Yes/No <input checked="" type="radio"/> No Yes/No <input checked="" type="radio"/> No Yes/No <input checked="" type="radio"/> No Yes/No <input checked="" type="radio"/> No
Are there signs the GI walls may be deteriorating from corrosion? Are there signs the GI may be leaking? Was the grease trap pressure washed? Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <input checked="" type="radio"/> No Yes/No <input checked="" type="radio"/> No Yes/No <input checked="" type="radio"/> No Yes/No <input checked="" type="radio"/> No N/A
Are the baffles in good condition/no signs of corrosion and in the proper configuration? Is there any leakage under the baffle wall? Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No <input checked="" type="radio"/> No Yes/No <input checked="" type="radio"/> No Yes/No <input checked="" type="radio"/> No
Total gallons pumped out: Location where grease was disposed of:	30 Pumping YARD Recycled
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

Rio Rancho Grease Interceptor Report

Inspection Date 6-29-23 Service Date 6-29-23 Technician/Company Billy Flajo XAA Pumping

Depth of water column in grease trap : GI by Pot Wash <input type="checkbox"/> , 20" GI Under Table <input type="checkbox"/> , 20" GI by Office <input checked="" type="checkbox"/> , 15" <i>Removed from service July 2022</i> Fumehood collection drum <input type="checkbox"/> GI by Coffee Area, NW <input checked="" type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches <u>0</u>
Depth of Solids	Inches <u>1</u>
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/No <u>No</u>
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG passing by GI?	Yes/No <u>No</u>
Does GI need repair? If yes, detail what needs repair	Yes/No <u>No</u>
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No <u>No</u>
Are there signs the GI may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>No</u>
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No <u>No</u>
Total gallons pumped out:	<u>0</u>
Location where grease was disposed of:	<u>XAA Pumping XAED Recycled</u>
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

Rio Rancho Grease Interceptor Report

Inspection Date 6-29-23 Service Date 6-29-23 Technician/Company Billy Harjo AMS pumpme

Depth of water column in grease trap :		
GI by Pot Wash <input type="checkbox"/> 1, 20"		
GI Under Table <input checked="" type="checkbox"/> 1, 20"		
GI by Office <input type="checkbox"/> 1, 15" <i>Removed from service July 2022</i>		
Fumehood collection drum <input type="checkbox"/>		
GI by Coffee Area, NW <input type="checkbox"/> 1, 15"		
Depth of FOG (fats, oils, grease)	Inches	THIS GREASE TRAP IS NOT IN USED AT THIS MOMENT
Depth of Solids	Inches	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Inches	
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No	
Are the access covers in need of repair?	Yes/No	
FOG passing by GI?	Yes/No	
Does GI need repair? If yes, detail what needs repair	Yes/No	
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No	
Are there signs the GI may be leaking?	Yes/No	
Was the grease trap pressure washed?	Yes/No	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No	
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No	
Is there any leakage under the baffle wall?	Yes/No	
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No	
Total gallons pumped out:		
Location where grease was disposed of:		
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.		

EHS Note from Wastewater Program Owner: The Under the Table Grease Trap is not currently in use. 6/30/23

ATTACHMENT B
SWSP and Cerium Sampling Report

H1 2023 Semi-Annual Data for SWSP Endorsement

SWSP Pollutant	Sample Date	Site Outfall Max Discharge Flow Rate (gal/min)	Pollutant Concentration (mg/L)	Pollutant Max Daily Limit (mg/L)	Pollutant Max (lbs/day)	Pollutant Monthly Limit (mg/L)
Indium	4/16/2023	1677	0.02540	0.30	0.51	-
Indium	4/17/2023	2238	0.00944	0.30	0.25	-
Indium	4/18/2023	2313	0.00931	0.30	0.26	-
Indium	4/19/2023	2119	0.00854	0.30	0.22	-
Gallium	4/16/2023	1677	0.00100	3.125	0.020	-
Gallium	4/17/2023	2238	0.00100	3.125	0.027	-
Gallium	4/18/2023	2313	0.00100	3.125	0.028	-
Gallium	4/19/2023	2119	0.00100	3.125	0.025	-
Platinum	4/16/2023	1677	0.00100	0.10	0.020	-
Platinum	4/17/2023	2238	0.00100	0.10	0.027	-
Platinum	4/18/2023	2313	0.00100	0.10	0.028	-
Platinum	4/19/2023	2119	0.00100	0.10	0.025	-
Cerium	4/16/2023	1677	0.000157	12.0	0.00	3.0
Cerium	4/17/2023	2238	0.000438	12.0	0.01	3.0
Cerium	4/18/2023	2313	0.000169	12.0	0.00	3.0
Cerium	4/19/2023	2119	0.000271	12.0	0.01	3.0

Cerium Monthly Average (mg/L)

MAX Flow Rate used as requested by ABCWUA. **Bold = ND in Report**

Conversion Factors
2.20 lb/kg
3.79 L/gal
1000000 mg/kg

The calculated loading rates in the attached spreadsheet are expressed in lb/day and are conservatively calculated based on the following:

- Upon request from ABCWUA, the maximum (max) daily flow rate (as opposed to the daily average flow rate) for the day that each 24-hour composite sample was collected was used as an input in the calculations.
- The minimum detection limit (MDL) for each respective parameter was used as an input in the calculations in the absence of detected levels of Indium, Gallium, and Platinum.



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

May 25, 2023

Lauren Gomez
Intel Corporation
4100 Sara Road
M/S R8-103
Rio Rancho, NM 87124
TEL: (505) 794-4912
FAX:

RE: Semi Annual Wastewater Sampling

OrderNo.: 2304870

Dear Lauren Gomez:

Hall Environmental Analysis Laboratory received 8 sample(s) on 4/19/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a white background.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Anatek Labs, Inc.

1282 Alturas Drive - Moscow, ID 83843 - (208) 883-2839 - email moscow@anateklabs.com
504 E Sprague Ste. D - Spokane, WA 99202 - (509) 838-3999 - email spokane@anateklabs.com

Client: Hall Environmental Analysis Lab
Address: 4901 Hawkins NE Suite D
Albuquerque, NM 87109
Attn: Andy Freeman

Work Order: MDD0710
Project: 2304870
Reported: 5/5/2023 13:14

Analytical Results Report

Sample Location: 2304870-001A (NM-Site Sample 1)
Lab/Sample Number: MDD0710-01 **Collect Date:** 04/16/23 09:00
Date Received: 04/21/23 14:30 **Collected By:**
Matrix: Water

Analyte	Result	Units	PQL	Analyzed	Analyst	Method	Qualifier
Metals by ICP-MS							
Gallium	ND	mg/L	0.00100	5/1/23 11:30	TEC	EPA 200.8	
Indium	0.0254	mg/L	0.00100	5/1/23 11:30	TEC	EPA 200.8	
Platinum	ND	mg/L	0.00100	5/1/23 11:30	TEC	EPA 200.8	

Anatek Labs, Inc.

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504 E Sprague Ste. D - Spokane, WA 99202 - (509) 838-3999 - email spokane@anateklabs.com

Analytical Results Report

(Continued)

Sample Location: 2304870-002A (NM-Site Sample 2)
Lab/Sample Number: MDD0710-02 Collect Date: 04/17/23 09:00
Date Received: 04/21/23 14:30 Collected By:
Matrix: Water

Analyte	Result	Units	PQL	Analyzed	Analyst	Method	Qualifier
Metals by ICP-MS							
Gallium	ND	mg/L	0.00100	5/1/23 11:39	TEC	EPA 200.8	
Indium	0.00944	mg/L	0.00100	5/1/23 11:39	TEC	EPA 200.8	
Platinum	ND	mg/L	0.00100	5/1/23 11:39	TEC	EPA 200.8	

Anatek Labs, Inc.

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504 E Sprague Ste. D - Spokane, WA 99202 - (509) 838-3999 - email spokane@anateklabs.com

Analytical Results Report (Continued)

Sample Location: 2304870-003A (NM-Site Sample 3)
Lab/Sample Number: MDD0710-03 Collect Date: 04/18/23 09:00
Date Received: 04/21/23 14:30 Collected By:
Matrix: Water

Analyte	Result	Units	PQL	Analyzed	Analyst	Method	Qualifier
Metals by ICP-MS							
Gallium	ND	mg/L	0.00100	5/1/23 11:42	TEC	EPA 200.8	
Indium	0.00931	mg/L	0.00100	5/1/23 11:42	TEC	EPA 200.8	
Platinum	ND	mg/L	0.00100	5/1/23 11:42	TEC	EPA 200.8	

Anatek Labs, Inc.

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504 E Sprague Ste. D - Spokane, WA 99202 - (509) 838-3999 - email spokane@anateklabs.com

Analytical Results Report

(Continued)

Sample Location: 2304870-004A (NM-Site Sample 4)
Lab/Sample Number: MDD0710-04 Collect Date: 04/19/23 09:00
Date Received: 04/21/23 14:30 Collected By:
Matrix: Water

Analyte	Result	Units	PQL	Analyzed	Analyst	Method	Qualifier
Metals by ICP-MS							
Gallium	ND	mg/L	0.00100	5/1/23 11:45	TEC	EPA 200.8	
Indium	0.00854	mg/L	0.00100	5/1/23 11:45	TEC	EPA 200.8	
Platinum	ND	mg/L	0.00100	5/1/23 11:45	TEC	EPA 200.8	

Authorized Signature,



Justin Doty For Todd Taruscio, Laboratory Manager

PQL Practical Quantitation Limit
ND Not Detected
MCL EPA's Maximum Contaminant Level
Dry Sample results reported on a dry weight basis
* Not a state-certified analyte

This report shall not be reproduced except in full, without the written approval of the laboratory
The results reported related only to the samples indicated.

Anatek Labs, Inc.

1282 Alturas Drive - Moscow, ID 83843 - (208) 883-2839 - email moscow@anateklabs.com
 504 E Sprague Ste. D - Spokane, WA 99202 - (509) 838-3999 - email spokane@anateklabs.com

Quality Control Data

Metals by ICP-MS

Analyte	Result	Qual	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit
Batch: BDD1073 - ICP-MS										
Blank (BDD1073-BLK1)										
					Prepared: 4/27/2023 Analyzed: 5/1/2023					
Platinum	ND		0.00100	mg/L						
Indium	ND		0.00100	mg/L						
Gallium	ND		0.00100	mg/L						
LCS (BDD1073-BS1)										
					Prepared: 4/27/2023 Analyzed: 5/1/2023					
Platinum	0.0480		0.00100	mg/L	0.0500		96.0	85-115		
Indium	0.0517		0.00100	mg/L	0.0500		103	85-115		
Gallium	0.0484		0.00100	mg/L	0.0500		96.8	85-115		
Matrix Spike (BDD1073-MS1)										
			Source: MDD0710-01		Prepared: 4/27/2023 Analyzed: 5/1/2023					
Platinum	0.0477		0.00100	mg/L	0.0500	ND	95.5	60-125		
Indium	0.0798		0.00100	mg/L	0.0500	0.0254	109	70-130		
Gallium	0.0490		0.00100	mg/L	0.0500	ND	98.1	70-130		
Matrix Spike Dup (BDD1073-MSD1)										
			Source: MDD0710-01		Prepared: 4/27/2023 Analyzed: 5/1/2023					
Platinum	0.0478		0.00100	mg/L	0.0500	ND	95.7	60-125	0.197	20
Indium	0.0790		0.00100	mg/L	0.0500	0.0254	107	70-130	1.01	20
Gallium	0.0491		0.00100	mg/L	0.0500	ND	98.2	70-130	0.120	20



CHAIN OF CUSTODY RECORD

PAGE: 1 OF 1

Hall Environmental Analysis Laboratory



Due: 05/08/23

SUB CONTRACTOR: **Anatek ID** COMPANY: **Anatek Labs, Inc.** PHONE: (208) 883-2839 FAX: (208) 883-2839
 ADDRESS: **1282 Alturas Dr** ACCOUNT #: EMAIL:
 CITY, STATE, ZIP: **Moscow, ID 83843**

ITEM	SAMPLE	CLIENT SAMPLE ID	BOTTLE TYPE	MATRIX	COLLECTION DATE	# CONTAINERS	ANALYTICAL COMMENTS
1	2304870-001A	NM-Site Sample 1	250HDPEHN 03	Aqueous	4/16/2023 9:00:00 AM	1	Indium, Gallium, Platinum.
2	2304870-002A	NM-Site Sample 2	250HDPEHN 03	Aqueous	4/17/2023 9:00:00 AM	1	Indium, Gallium, Platinum.
3	2304870-003A	NM-Site Sample 3	250HDPEHN 03	Aqueous	4/18/2023 9:00:00 AM	1	Indium, Gallium, Platinum.
4	2304870-004A	NM-Site Sample 4	250HDPEHN 03	Aqueous	4/19/2023 9:00:00 AM	1	Indium, Gallium, Platinum.

SPECIAL INSTRUCTIONS / COMMENTS:

Please include the LAB ID and the CLIENT SAMPLE ID on all final reports. Please e-mail results to lab@hallenvironmental.com. Please return all coolers and blue ice. Thank you.

Relinquished By:	Date: 4/20/2023	Time: 11:01 AM	Received By: SA	Date: 4-21-23	Time: 14:30
Relinquished By:	Date:	Time:	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By:	Date:	Time:

TAT: R1/SH Next BD 2nd BD 3rd BD

REPORT TRANSMITTAL DESIRED:
 HARD COPY (extra cost) FAX EMAIL ONLINE

FOR LAB USE ONLY
 Temp of samples: °C Attempt to Cool?

Comments:



Ateck Labs, Inc.

Sample Receipt and Preservation Form

Client Name: Hall

TAT: Normal RUSH: _____ days

Samples Received From: FedEx UPS USPS Client Courier Other: _____

Custody Seal on Cooler/Box: Yes No Custody Seals Intact: Yes No N/A

Number of Coolers/Boxes: 1 Type of Ice: Wet Ice Ice Packs Dry Ice None

Packing Material: Bubble Wrap Bags Foam/Peanuts Paper None Other: _____

Cooler Temp As Read (°C): 0.1^{oc} Cooler Temp Corrected (°C): - Thermometer Used: IP-5

Samples Received Intact? Yes No N/A
 Chain of Custody Present/Complete? Yes No N/A
 Labels and Chains Agree? Yes No N/A
 Samples Received Within Hold Time? Yes No N/A
 Correct Containers Received? Yes No N/A
 Ateck Bottles Used? Yes No Unknown
 Total Number of Sample Bottles Received: 4

Comments:

Samples Properly Preserved? Yes No N/A
If No, record preservation and pH-after details
 VOC Vials Free of Headpace (<6mm)? Yes No N/A
 VOC Trip Blanks Present? Yes No N/A

Initial pH: pH Paper ID:

<2	or	

Record preservatives (and lot numbers, if known) for containers below:

P250-HNO₃-Indium, Gallium, Platinum x 4

Notes, comments, etc. (also use this space if contacting the client - record names and date/time)

Received/Inspected By: SA Date/Time: 4/21/23 14:30

Form F19.01 - Eff 1 Dec 2022



13751 Lake City Way NE, Ste 108, Seattle, WA 98125 • USA • T:206-632-6206 • info@brooksapplied.com

May 19, 2023

Hall Environmental Analysis Laboratory
ATTN: Andy Freeman
4901 Hawkins NE, Suite D
Albuquerque, NM 87109
andy@hallenvironmental.com

RE: Project HLL-NM1901

Client Project: 2304870

Dear Andy Freeman,

On April 21, 2023, Brooks Applied Labs (BAL) received 4 aqueous samples. The samples were logged-in for the contracted analyses according to the chain-of-custody form(s). The samples were received, prepared, analyzed, and stored according to BAL SOPs and EPA methodology.

BAL verifies that the reported results of all analyses for which the laboratory is accredited meet the requirements of the accrediting body, unless otherwise noted in the report narrative. For more information regarding accreditations please see the *Report Information* and *Batch Summary* pages. This report must be used in its entirety for interpretation of results. Please feel free to contact us if you have any questions regarding this report.

Sincerely,

Esther Velasquez
Project Coordinator
esther@brooksapplied.com



Report Information

General Disclaimers

Test results are based solely upon the sample submitted to Brooks Applied Labs in the condition it was received. This report shall not be reproduced or copied, except in full, without written approval of the laboratory. Brooks Applied Labs is not responsible for the consequences arising from the use of a partial report.

Laboratory Accreditation

BAL maintains accreditation with various state and national agencies for select test methods. For a current list of BAL accreditations, please visit our website at <<http://www.brooksapplied.com/resources/certificates-permits/>>. The reported analyte/matrix/method combination shall be considered outside BAL's scopes of accreditation unless otherwise identified as ISO, TNI, or ISO,TNI in the tables. It is the responsibility of the client to verify whether a specific accreditation is required for the intended data use.

ISO: ISO/IEC 17025:2017 accredited test method. Issued by ANSI National Accreditation Board (ANAB), #ADE-1447.02

TNI: NELAP accredited test method. Issued by the State of Florida Department of Health, #E87982.

ISO,TNI: Test method is accredited under both the ISO/IEC 17025:2017 and NELAP accreditations referenced above.

Field Quality Control Samples

Please be notified that certain EPA methods require the collection of field quality control samples of an appropriate type and frequency; failure to do so is considered a deviation from some methods and for compliance purposes should only be done with the approval of regulatory authorities. Please see the specific EPA methods for details regarding required field quality control samples.

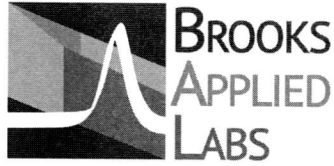
Common Abbreviations

AR	as received	MS	matrix spike
BAL	Brooks Applied Labs	MSD	matrix spike duplicate
BLK	method blank	ND	non-detect
BS	blank spike	NR	non-reportable
CAL	calibration standard	N/C	not calculated
CCB	continuing calibration blank	PS	post preparation spike
CCV	continuing calibration verification	REC	percent recovery
COC	chain of custody record	RPD	relative percent difference
D	dissolved fraction	SCV	secondary calibration verification
DUP	duplicate	SOP	standard operating procedure
IBL	instrument blank	SRM	reference material
ICV	initial calibration verification	T	total fraction
MDL	method detection limit	TR	total recoverable fraction
MRL	method reporting limit		

Definition of Data Qualifiers

E	An estimated value due to the presence of interferences. A full explanation is presented in the narrative.
H	Holding time and/or preservation requirements not met. Please see narrative for explanation.
J	Detected by the instrument, the result is > the MDL but ≤ the MRL. Result is reported and considered an estimate.
J-1	Estimated value. A full explanation is presented in the narrative.
M	Duplicate precision (RPD) was not within acceptance criteria. Please see narrative for explanation.
N	Spike recovery was not within acceptance criteria. Please see narrative for explanation.
R	Rejected, unusable value. A full explanation is presented in the narrative.
U	Result is ≤ the MDL or client requested reporting limit (CRRL). Result reported as the MDL or CRRL.
X	Result is not BLK-corrected and is within 10x the absolute value of the highest detectable BLK in the batch. Result is estimated.
Z	Holding time and/or preservation requirements not established for this method; however, BAL recommendations for holding time were not followed. Please see narrative for explanation.

Project ID: HLL-NM1901
PM: Esther Velasquez



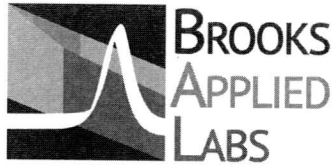
BAL Report 2304324
Client PM: Andy Freeman
Client Project: 2304870

Sample Information

Sample	Lab ID	Report Matrix	Type	Sampled	Received
2304870-005A	2304324-01	Aqueous	Sample	04/16/2023	04/21/2023
2304870-006A	2304324-02	Aqueous	Sample	04/17/2023	04/21/2023
2304870-007A	2304324-03	Aqueous	Sample	04/18/2023	04/21/2023
2304870-008A	2304324-04	Aqueous	Sample	04/19/2023	04/21/2023

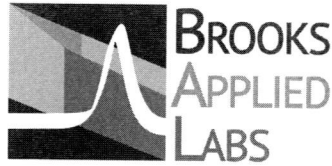
Batch Summary

Analyte	Lab Matrix	Method	Accred.	Prepared	Analyzed	Batch	Sequence
Ce	Water	EPA 1638 Mod		04/25/23	04/26/23	B230983	S230413



Sample Results

Sample	Analyte	Report Matrix	Basis	Result	Qualifier	MDL	MRL	Unit	Batch	Sequence
2304870-005A, NM-Site Sample 5										
2304324-01	Ce	Aqueous	TR	0.157	J	0.152	0.303	µg/L	B230983	S230413
2304870-006A, NM-Site Sample 6										
2304324-02	Ce	Aqueous	TR	0.438		0.152	0.303	µg/L	B230983	S230413
2304870-007A, NM-Site Sample 7										
2304324-03	Ce	Aqueous	TR	0.169	J	0.152	0.303	µg/L	B230983	S230413
2304870-008A, NM-Site Sample 8										
2304324-04	Ce	Aqueous	TR	0.271	J	0.152	0.303	µg/L	B230983	S230413

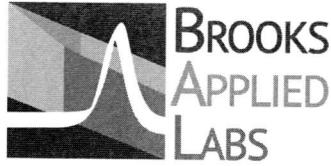


Accuracy & Precision Summary

Batch: B230983
Lab Matrix: Water
Method: EPA 1638 Mod

Sample	Analyte	Native	Spike	Result	Units	REC & Limits	RPD & Limits
B230983-BS1	Blank Spike, (2137006) Ce		55.56	54.22	µg/L	98% 75-125	
B230983-SRM1	Reference Material (2305017, T221 - bottle 2) Ce		0.8370	0.841	µg/L	100% 75-125	
B230983-DUP1	Duplicate, (2304324-01) Ce	0.157		ND	µg/L		N/C 20
B230983-MS1	Matrix Spike, (2304324-01) Ce	0.157	56.12	54.78	µg/L	97% 75-125	
B230983-MSD1	Matrix Spike Duplicate, (2304324-01) Ce	0.157	56.12	55.32	µg/L	98% 75-125	1% 20

Project ID: HLL-NM1901
PM: Esther Velasquez



BAL Report 2304324
Client PM: Andy Freeman
Client Project: 2304870

Method Blanks & Reporting Limits

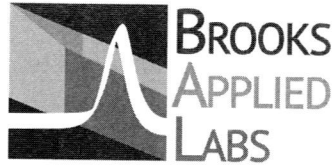
Batch: B230983
Matrix: Water
Method: EPA 1638 Mod
Analyte: Ce

Sample	Result	Units
B230983-BLK1	0.0005	µg/L
B230983-BLK2	0.0001	µg/L
B230983-BLK3	0.017	µg/L
B230983-BLK4	0.0002	µg/L

Average: 0.004
Limit: 0.060

MDL: 0.030
MRL: 0.060

Project ID: HLL-NM1901
PM: Esther Velasquez



BAL Report 2304324
Client PM: Andy Freeman
Client Project: 2304870

Sample Containers

Lab ID: 2304324-01 Sample: 2304870-005A Des Container A Client-Provided	Size na	Lot na	Report Matrix: Aqueous Sample Type: Sample Preservation 1%HNO3 (BAL)	P-Lot 2246016	Collected: 04/16/2023 Received: 04/21/2023 pH Ship. Cont. <2 Cooler - 2304324
Lab ID: 2304324-02 Sample: 2304870-006A Des Container A Client-Provided	Size na	Lot na	Report Matrix: Aqueous Sample Type: Sample Preservation 1%HNO3 (BAL)	P-Lot 2246016	Collected: 04/17/2023 Received: 04/21/2023 pH Ship. Cont. <2 Cooler - 2304324
Lab ID: 2304324-03 Sample: 2304870-007A Des Container A Client-Provided	Size na	Lot na	Report Matrix: Aqueous Sample Type: Sample Preservation 1%HNO3 (BAL)	P-Lot 2246016	Collected: 04/18/2023 Received: 04/21/2023 pH Ship. Cont. <2 Cooler - 2304324
Lab ID: 2304324-04 Sample: 2304870-008A Des Container A Client-Provided	Size na	Lot na	Report Matrix: Aqueous Sample Type: Sample Preservation 1%HNO3 (BAL)	P-Lot 2246016	Collected: 04/19/2023 Received: 04/21/2023 pH Ship. Cont. <2 Cooler - 2304324

Shipping Containers

Cooler - 2304324

Received: April 21, 2023 9:49
Tracking No: 7719 1618 7353 via FedEx
Coolant Type: None
Temperature: Ambient

Description: Cooler
Damaged in transit? No
Returned to client? No

Custody seals present? Yes
Custody seals intact? Yes
COC present? Yes



CHAIN OF CUSTODY RECORD

Hall Environmental Analysis Laboratory
 4901 Harts Road, Albuquerque, NM 87109
 TEL: 505-345-3975
 FAX: 505-345-4107
 Website: www.hallenvironmental.com

PAGE: 1 OF 1

SUB CONTRACTOR: **Brooks Applied Labs** COMPANY: **Brooks Applied Labs** PHONE: (206) 632-6206 FAX: (206) 632-6017
 ADDRESS: **13751 Lake City Way NE, Suite 108** ACCOUNT #: EMAIL:
 CITY, STATE, ZIP: **Seattle, WA 98125**

ITEM	SAMPLE	CLIENT SAMPLE ID	BOTTLE TYPE	MATRIX	COLLECTION DATE	# CONTAINERS	ANALYTICAL COMMENTS
1	2304870-005A	NM-Site Sample 5	250HDPEHN C3	Aqueous	4/16/2023 9:00:00 AM	1	Cerium
2	2304870-006A	NM-Site Sample 6	250HDPEHN C3	Aqueous	4/17/2023 9:00:00 AM	1	Cerium
3	2304870-007A	NM-Site Sample 7	250HDPEHN C3	Aqueous	4/18/2023 9:00:00 AM	1	Cerium
4	2304870-008A	NM-Site Sample 8	250HDPEHN C3	Aqueous	4/19/2023 9:00:00 AM	1	Cerium

SPECIAL INSTRUCTIONS / COMMENTS:
 Please include the LAB ID and the CLIENT SAMPLE ID on all final reports. Please e-mail results to lab@hallenvironmental.com. Please return all coolers and blue ice. Thank you.

Relinquished By: Standard Date: 4/20/2023 Time: 11:02 AM Received By: ATT Date: 4/20/23 Time: 9:49
 Relinquished By: _____ Date: _____ Time: _____ Received By: _____ Date: _____ Time: _____
 Relinquished By: _____ Date: _____ Time: _____ Received By: _____ Date: _____ Time: _____

TAT: Standard RUSH Next BD 2nd BD 3rd BD
 Temp of samples _____ °C Attempt to Cool? _____
 Comments: _____

REPORT TRANSMITTAL DESIRED:
 HARDCOPY (extra cost) FAX EMAIL ONLINE

FOR LAB USE ONLY

8018

Sample Log-In Check List

Client Name: Intel Corporation

Work Order Number: 2304870

RcptNo: 1

Received By: Joseph Alderette

4/19/2023 2:39:00 PM

Completed By: Tracy Casarrubias

4/20/2023 10:30:17 AM

Reviewed By: *JA* 4-20-23

JA

Chain of Custody

1. Is Chain of Custody complete? Yes No Not Present
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes No NA
4. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
5. Sample(s) in proper container(s)? Yes No
6. Sufficient sample volume for indicated test(s)? Yes No
7. Are samples (except VOA and ONG) properly preserved? Yes No
8. Was preservative added to bottles? Yes No NA
9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes No NA
10. Were any sample containers received broken? Yes No
11. Does paperwork match bottle labels? Yes No
 (Note discrepancies on chain of custody)
12. Are matrices correctly identified on Chain of Custody? Yes No
13. Is it clear what analyses were requested? Yes No
14. Were all holding times able to be met? Yes No
 (If no, notify customer for authorization.)

of preserved bottles checked for pH: 8
 (<2 or >12 unless noted)
 Adjusted? NO
 Checked by: JA 4/20/23

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes No NA

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

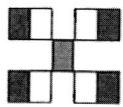
16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.3	Good	Not Present	Yogi		

Chain-of-Custody Record

LABORATORY USE ONLY



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Client: _____

Project Name: _____ Standard Rush

Semi-Annual Wastewater Sampling

Project #: _____

Semi-Annual Wastewater Sampling

Project Manager: _____

Lauren Gomez

Custody Seals Intact: Yes No

Sampler: _____

On Ice: Yes No

of Coolers: _____

Cooler Temp (including cpi): 0.3 - 0.3°C

Container Type and # _____ Preservative Type _____ HEAL No. 2304870

Date	Time	Matrix	Sample Name
4/16/2023	9:00:00 AM	AQ	NM-Site-Outfall Sample 1
4/17/2023	9:00:00 AM	AQ	NM-Site-Outfall Sample 2
4/18/2023	9:00:00 AM	AQ	NM-Site-Outfall Sample 3
4/19/2023	9:00:00 AM	AQ	NM-Site-Outfall Sample 4
4/16/2023	9:00:00 AM	AQ	NM-Site-Outfall Sample 5
4/17/2023	9:00:00 AM	AQ	NM-Site-Outfall Sample 6
4/18/2023	9:00:00 AM	AQ	NM-Site-Outfall Sample 7
4/19/2023	9:00:00 AM	AQ	NM-Site-Outfall Sample 8

Accreditation: Az Compliance Other _____

Standard Level 4 (Full Validation)

QA/QC Package: _____

email or Fax#: lauren.gomez@intel.com

Relinquished by: Key Lirban

Time: 2:20 PM

Date: 4/19/23

Relinquished by: _____

Time: _____

Date: _____

Analysis Request

BTEX / MTBE / TMBs (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCBs	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO ₂ , NO ₃ , PO ₄ , SO ₄	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)	E200.8 Metals: Indium	E200.8 Metals: Gallium	E200.8 Metals: Platinum	E1638: Cerium
										X	X	X	
										X	X	X	
										X	X	X	
										X	X	X	
													X
													X
													X
													X

Received by: [Signature] Date: 7/19/23

Received by: [Signature] Date: 4-19-23

Via: courier 4:39

Remarks: Sample Type: Wastewater Composite

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analyt

ATTACHMENT C
Self-Monitoring Analytical Results –
NMP and Ethylene Glycol

ANALYTICAL REPORT

PREPARED FOR

Attn: Amy Wainwright
Intel Corporation
4100 Sara Road
Mail Stop RR5-491
Rio Rancho, New Mexico 87124

Generated 2/28/2023 3:31:04 PM

JOB DESCRIPTION

Semi Annual Waste Water

JOB NUMBER

280-172502-1

Eurofins Denver

Job Notes

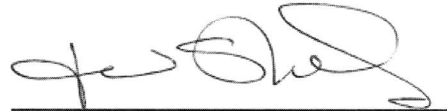
The test results in this report relate only to the samples in this report and meet all requirements of NELAC, with any exceptions noted. Pursuant to NELAP, this report shall not be reproduced except in full, without the written approval of the laboratory. All questions regarding this report should be directed to the Eurofins TestAmerica Denver Project Manager.

The Lab Certification ID# is 4025.

Reporting limits are adjusted for sample size used, dilutions and moisture content if applicable.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins TestAmerica Project Manager.

Authorization



Generated
2/28/2023 3:31:04 PM

Authorized for release by
Janice Winn-Shilling, Senior Project Manager
Janice.Winn-Shilling@ET.eurofinsUS.com
(303)736-0100

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Case Narrative

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-172502-1

Job ID: 280-172502-1

Laboratory: Eurofins Denver

Narrative

Job Narrative
280-172502-1

Comments

No additional comments.

Receipt

The sample was received on 2/15/2023 9:50 AM. Unless otherwise noted below, the sample arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 0.2° C.

GC/MS Semi VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC Semi VOA

Methods 8015C, 8015C GLY: The closing continuing calibration verification (CCV) standard associated with batch 680-764742 failed to meet acceptance limits. The associated samples were re-analyzed following a successful CCV resulting in repeated failure of the closing CCV, indicating that the sample matrix is adversely affecting the instrument and causing the failures.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Organic Prep

Methods 3510C, 625: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with preparation batch 240-562816.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Definitions/Glossary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-172502-1

Qualifiers

GC/MS Semi VOA

Qualifier	Qualifier Description
S1-	Surrogate recovery exceeds control limits, low biased.
S1+	Surrogate recovery exceeds control limits, high biased.

GC Semi VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Detection Summary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-172502-1

Client Sample ID: NM-Site-Outfall_2

Lab Sample ID: 280-172502-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
1-Methyl-2-pyrrolidinone	880		150	150	ug/L	40		8270C	Total/NA
Ethylene glycol	2.5	J	5.0	1.7	mg/L	1		8015C	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins Denver

Method Summary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-172502-1

Method	Method Description	Protocol	Laboratory
8270C	Semivolatile Organic Compounds (GC/MS)	SW846	EET CAN
8015C	Nonhalogenated Organic using GC/FID (Direct Aqueous Injection)	SW846	EET SAV
3510C	Liquid-Liquid Extraction (Separatory Funnel)	SW846	EET CAN

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET CAN = Eurofins Canton, 180 S. Van Buren Avenue, Barberton, OH 44203, TEL (330)497-9396

EET SAV = Eurofins Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

Sample Summary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-172502-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
280-172502-1	NM-Site-Outfall_2	Water	02/14/23 09:00	02/15/23 09:50

Client Sample Results

Client: Intel Corporation
 Project/Site: Semi Annual Waste Water

Job ID: 280-172502-1

Method: SW846 8270C - Semivolatile Organic Compounds (GC/MS)

Client Sample ID: NM-Site-Outfall_2

Date Collected: 02/14/23 09:00

Date Received: 02/15/23 09:50

Lab Sample ID: 280-172502-1

Matrix: Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1-Methyl-2-pyrrolidinone	880		150	150	ug/L		02/21/23 08:01	02/27/23 13:22	40
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
2-Fluorobiphenyl (Surr)	64		33 - 120				02/21/23 08:01	02/27/23 13:22	40
2-Fluorophenol (Surr)	27		19 - 120				02/21/23 08:01	02/27/23 13:22	40
2,4,6-Tribromophenol (Surr)	157	S1+	10 - 120				02/21/23 08:01	02/27/23 13:22	40
Nitrobenzene-d5 (Surr)	48		24 - 120				02/21/23 08:01	02/27/23 13:22	40
Phenol-d5 (Surr)	18	S1-	26 - 120				02/21/23 08:01	02/27/23 13:22	40
Terphenyl-d14 (Surr)	55		46 - 137				02/21/23 08:01	02/27/23 13:22	40

Method: SW846 8015C - Nonhalogenated Organic using GC/FID (Direct Aqueous Injection)

Client Sample ID: NM-Site-Outfall_2

Date Collected: 02/14/23 09:00

Date Received: 02/15/23 09:50

Lab Sample ID: 280-172502-1

Matrix: Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylene glycol	2.5	J	5.0	1.7	mg/L			02/24/23 00:42	1

QC Sample Results

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-172502-1

Method: 8270C - Semivolatile Organic Compounds (GC/MS)

Lab Sample ID: MB 240-562816/15-A
Matrix: Water
Analysis Batch: 563537

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 562816

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
1-Methyl-2-pyrrolidinone	ND		4.0	4.0	ug/L		02/21/23 08:01	02/27/23 10:53	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
2-Fluorobiphenyl (Surr)	98		33 - 120				02/21/23 08:01	02/27/23 10:53	1
2-Fluorophenol (Surr)	47		19 - 120				02/21/23 08:01	02/27/23 10:53	1
2,4,6-Tribromophenol (Surr)	84		10 - 120				02/21/23 08:01	02/27/23 10:53	1
Nitrobenzene-d5 (Surr)	75		24 - 120				02/21/23 08:01	02/27/23 10:53	1
Phenol-d5 (Surr)	30		26 - 120				02/21/23 08:01	02/27/23 10:53	1
Terphenyl-d14 (Surr)	121		46 - 137				02/21/23 08:01	02/27/23 10:53	1

Lab Sample ID: LCS 240-562816/17-A
Matrix: Water
Analysis Batch: 563537

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 562816

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Surrogate	%Recovery	Qualifier	Limits				
2-Fluorobiphenyl (Surr)	91		33 - 120				
2-Fluorophenol (Surr)	49		19 - 120				
2,4,6-Tribromophenol (Surr)	88		10 - 120				
Nitrobenzene-d5 (Surr)	71		24 - 120				
Phenol-d5 (Surr)	30		26 - 120				
Terphenyl-d14 (Surr)	111		46 - 137				

Method: 8015C - Nonhalogenated Organic using GC/FID (Direct Aqueous Injection)

Lab Sample ID: MB 680-764742/17
Matrix: Water
Analysis Batch: 764742

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Ethylene glycol	ND		5.0	1.7	mg/L			02/23/23 22:46	1

Lab Sample ID: LCS 680-764742/13
Matrix: Water
Analysis Batch: 764742

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits

Lab Sample ID: LCSD 680-764742/14
Matrix: Water
Analysis Batch: 764742

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	
								RPD	Limit
Ethylene glycol	20.0	19.1		mg/L		95	61 - 148	20	50

QC Sample Results

Client: Intel Corporation
 Project/Site: Semi Annual Waste Water

Job ID: 280-172502-1

Method: 8015C - Nonhalogenated Organic using GC/FID (Direct Aqueous Injection) (Continued)

Lab Sample ID: 752-3328-J-1 MS				Client Sample ID: Matrix Spike							
Matrix: Water				Prep Type: Total/NA							
Analysis Batch: 764742											
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Ethylene glycol	6.4	F1	20.0	11.1	F1	mg/L		24	61 - 148		

Lab Sample ID: 752-3328-J-1 MSD				Client Sample ID: Matrix Spike Duplicate							
Matrix: Water				Prep Type: Total/NA							
Analysis Batch: 764742											
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Ethylene glycol	6.4	F1	20.0	13.3	F1	mg/L		35	61 - 148	19	50

QC Association Summary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-172502-1

GC/MS Semi VOA

Prep Batch: 562816

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-172502-1	NM-Site-Outfall_2	Total/NA	Water	3510C	
MB 240-562816/15-A	Method Blank	Total/NA	Water	3510C	
LCS 240-562816/17-A	Lab Control Sample	Total/NA	Water	3510C	

Analysis Batch: 563537

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-172502-1	NM-Site-Outfall_2	Total/NA	Water	8270C	562816
MB 240-562816/15-A	Method Blank	Total/NA	Water	8270C	562816
LCS 240-562816/17-A	Lab Control Sample	Total/NA	Water	8270C	562816

GC Semi VOA

Analysis Batch: 764742

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-172502-1	NM-Site-Outfall_2	Total/NA	Water	8015C	
MB 680-764742/17	Method Blank	Total/NA	Water	8015C	
LCS 680-764742/13	Lab Control Sample	Total/NA	Water	8015C	
LCSD 680-764742/14	Lab Control Sample Dup	Total/NA	Water	8015C	
752-3328-J-1 MS	Matrix Spike	Total/NA	Water	8015C	
752-3328-J-1 MSD	Matrix Spike Duplicate	Total/NA	Water	8015C	

Lab Chronicle

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-172502-1

Client Sample ID: NM-Site-Outfall_2

Lab Sample ID: 280-172502-1

Date Collected: 02/14/23 09:00

Matrix: Water

Date Received: 02/15/23 09:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			1040 mL	2 mL	562816	02/21/23 08:01	SDE	EET CAN
Total/NA	Analysis	8270C		40	1 mL	1 mL	563537	02/27/23 13:22	JMG	EET CAN
Total/NA	Analysis	8015C		1	1 mL	1 mL	764742	02/24/23 00:42	GEM	EET SAV

Laboratory References:

EET CAN = Eurofins Canton, 180 S. Van Buren Avenue, Barberton, OH 44203, TEL (330)497-9396

EET SAV = Eurofins Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

Login Sample Receipt Checklist

Client: Intel Corporation

Job Number: 280-172502-1

Login Number: 172502
List Number: 1
Creator: Roehsner, Karen P

List Source: Eurofins Denver

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	False	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Login Sample Receipt Checklist

Client: Intel Corporation

Job Number: 280-172502-1

Login Number: 172502

List Number: 2

Creator: Johnson, Corey M

List Source: Eurofins Savannah

List Creation: 02/18/23 11:45 AM

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	N/A	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

SIN ID: ONMA 50589312170000
RANCHO SHIPPING
RIO RANCHO DR SE
RANCHO, NM 87124
TED STATES US

SHIP DATE: 14FEB23
ACTWGT: 20.00 LB
CAD: 515551/FXRS1807

BILL SENDER

LAB MANAGER
WEST AMERICA
1955 YARROW STREET

eurofins

Environment Tes
TestAmerica

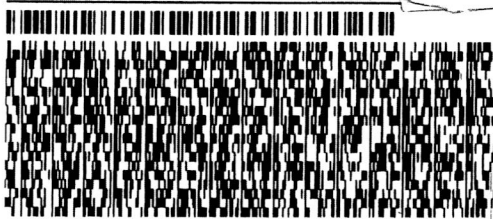
IRVADA CO 80002

3) 736-0100

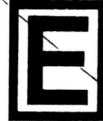
REF: 1305430534

2097447

DEPT:



FedEx
Express



ANT18198511811

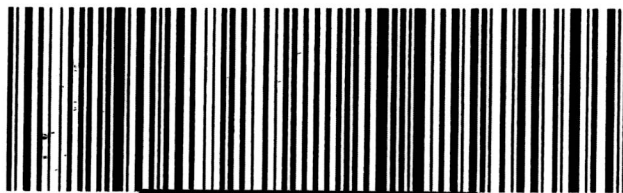
WED - 15 FEB 10:30A
PRIORITY OVERNIGHT

9183 2257 1955

A LAAA

Q.D.

80002
CO-US DEN



280-172502 Waybill

Eurofins Denver
 4955 Yarrow Street
 Arvada, CO 80002
 Phone: 303-736-0100 Fax: 303-431-7171

Chain of Custody Record



eurofins | Environment Testing

Client Information (Sub Contract Lab)		Lab PM: Winn-Shilling, Janice R	Carrier Tracking No(s): 280-645498.1
Shipping/Receiving		E-Mail: Janice.Winn-Shilling@ET.eurofinsUS.com	Page: Page 1 of 1
Company Eurofins Environment Testing North Cent		State of Origin: New Mexico	Job #: 280-172502-1
Address: 180 S. Van Buren Avenue, Barberton State, Zip: OH, 44203 Phone: 330-497-9396(Tel) 330-497-0772(Fax) Email:		Adcreditations Required (See note)	
Due Date Requested: 2/28/2023			
TAT Requested (days):			
PO #:			
WO #:			
Project #: 28003759			
SSOW#:			
Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)
NM-Site-Outfall_2 (280-172502-1)	2/14/23	09:00 Mountain	
Field Filtered Sample (Yes or No)	Preservation Code:	Field Filled Sample (Yes or No)	Field Filled Sample (Yes or No)
X	Water	X	09:00 Mountain
Perform MS/MSD (Yes or No)		Field Filled Sample (Yes or No)	Field Filled Sample (Yes or No)
8270C/3510C_Acid (MOD) 1-Methyl-2-Pyrrolidone (NMP)		X	09:00 Mountain
Analysis Requested			
Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDTA Other:		Total Number of Containers: 2	Special Instructions/Note: E198 need list 3 spike Must spike MMP!
M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2SO3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4.5 Y - Trizma Z - other (specify)			
Note: Since laboratory accreditations are subject to change, Eurofins TestAmerica places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/retest/matrix being analyzed, the samples must be shipped back to the Eurofins TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins TestAmerica attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins TestAmerica			
Possible Hazard Identification			
Unconfirmed			
Deliverable Requested: I, II, III, IV, Other (specify)			
Primary Deliverable Rank: 2			
Empty Kit Reinquished by:			
Date/Time:		Method of Shipment:	
2/17/23 15:00		Requished by: <i>[Signature]</i>	
Date/Time:		Company:	
2/17/23 15:00		ETA-DEU Company	
Date/Time:		Company:	
		Company	
Custody Seals Intact: Δ Yes Δ No		Custody Seal No.:	
		Company	
Special Instructions/QC Requirements:			
Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)		Return To Client <input type="checkbox"/> Dispose By Lab <input type="checkbox"/> Archive For _____ Months	
Special Instructions/QC Requirements:			
Cooler Temperature(s) °C and Other Remarks:			

Barberton Facility

Client EIA

Site Name _____

Cooler unpacked by: _____

Cooler Received on 2-18-23

Opened on 2-18-23

[Signature]

FedEx: 1st Grd Exp UPS FAS Clipper Client Drop Off Eurofins Courier Other

Receipt After-hours Drop-off Date/Time _____

Storage Location _____

Eurofins Cooler # EC Foam Box Client Cooler Box Other _____

Packing material used: Bubble Wrap Foam Plastic Bag None Other _____

COOLANT: Wet Ice Blue Ice Dry Ice Water None _____

- 1. Cooler temperature upon receipt See Multiple Cooler Form
- IR GUN # IR-13 (CF -0.2 °C) Observed Cooler Temp. 0.7 °C Corrected Cooler Temp. 0.5 °C
- IR GUN # IR-16 (CF -0.1 °C) Observed Cooler Temp. _____ °C Corrected Cooler Temp. _____ °C
- IR GUN # IR-17 (CF -0.3 °C) Observed Cooler Temp. _____ °C Corrected Cooler Temp. _____ °C

- 2. Were tamper/custody seals on the outside of the cooler(s)? If Yes Quantity 1
 - Were the seals on the outside of the cooler(s) signed & dated? Yes No NA
 - Were tamper/custody seals on the bottle(s) or bottle kits (LLHg/MeHg)? Yes No NA
 - Were tamper/custody seals intact and uncompromised? Yes No NA
- 3. Shippers' packing slip attached to the cooler(s)? Yes No
- 4. Did custody papers accompany the sample(s)? Yes No
- 5. Were the custody papers relinquished & signed in the appropriate place? Yes No
- 6. Was/were the person(s) who collected the samples clearly identified on the COC? Yes No
- 7. Did all bottles arrive in good condition (Unbroken)? Yes No
- 8. Could all bottle labels (ID/Date/Time) be reconciled with the COC? Yes No
- 9. For each sample, does the COC specify preservatives (Y/N), # of containers (Y/N), and sample type of grab/comp (Y/N)? Yes No
- 10. Were correct bottle(s) used for the test(s) indicated? Yes No
- 11. Sufficient quantity received to perform indicated analyses? Yes No
- 12. Are these work share samples and all listed on the COC? Yes No

Tests that are not checked for pH by Receiving:

VOAs
Oil and Grease
TOC

- If yes, Questions 13-17 have been checked at the originating laboratory.
- 13. Were all preserved sample(s) at the correct pH upon receipt? Yes No NA pH Strip Lot# HC203864
- 14. Were VOAs on the COC? Yes No
- 15. Were air bubbles >6 mm in any VOA vials? ● ← Larger than this. Yes No NA
- 16. Was a VOA trip blank present in the cooler(s)? Trip Blank Lot # _____ Yes No
- 17. Was a LL Hg or Me Hg trip blank present? _____ Yes No

Contacted PM _____ Date _____ by _____ via Verbal Voice Mail Other

Concerning _____

18. CHAIN OF CUSTODY & SAMPLE DISCREPANCIES additional next page

Samples processed by: _____

19. SAMPLE CONDITION

Sample(s) _____ were received after the recommended holding time had expired.

Sample(s) _____ were received in a broken container.

Sample(s) _____ were received with bubble >6 mm in diameter. (Notify PM)

20. SAMPLE PRESERVATION

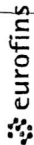
Sample(s) _____ were further preserved in the laboratory.

Time preserved: _____ Preservative(s) added Lot number(s): _____

VOA Sample Preservation - Date/Time VOAs Frozen: _____

Eurofins Denver
 4955 Yarrow Street
 Arvada, CO 80002
 Phone: 303-736-0100 Fax: 303-431-7171

Chain of Custody Record



Environment Testing

Client Information (Sub Contract Lab)	Sampler: Winn-Shilling, Janice R	Carrier Tracking No(s): 280-645499 1	COC No: 280-645499 1	Page: Page 1 of 1																								
Client Contact: Shipping/Receiving	Phone: Janice Winn-Shilling@ET.eurofinsUS.com	State of Origin: New Mexico	Job #: 280-172502-1	Preservation Codes: M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-S Y - Trizma Z - other (specify) Other:																								
Company: Eurofins Environment Testing Southeast	Address: 5102 LaRoche Avenue, Savannah, GA, 31404	Due Date Requested: 2/28/2023	Analysis Requested																									
City: Savannah	State, Zip: GA, 31404	TAT Requested (days):	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Analysis Requested</th> <th>Field Filtered Sample (Yes or No)</th> <th>Perform MS/MSD (Yes or No)</th> <th>8015C, DAI (MOD) 8015C Ethylene Glycol</th> <th>Total Number of Containers</th> <th>Special Instructions/Note:</th> </tr> </thead> <tbody> <tr> <td>PO #: 912-354-7858(Tel) 912-352-0165(Fax)</td> <td>WO #: 28003759</td> <td>Sample Date: 2/14/23</td> <td>Sample Time: 09:00 Mountain</td> <td>Matrix: Water</td> <td>Must spike Ethylene Glycol</td> </tr> <tr> <td>Project Name: Semi Annual Waste Water</td> <td>SSOW#: 28003759</td> <td>Sample Date: 2/14/23</td> <td>Sample Time: 09:00 Mountain</td> <td>Matrix: Water</td> <td></td> </tr> <tr> <td>Site:</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>		Analysis Requested	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	8015C, DAI (MOD) 8015C Ethylene Glycol	Total Number of Containers	Special Instructions/Note:	PO #: 912-354-7858(Tel) 912-352-0165(Fax)	WO #: 28003759	Sample Date: 2/14/23	Sample Time: 09:00 Mountain	Matrix: Water	Must spike Ethylene Glycol	Project Name: Semi Annual Waste Water	SSOW#: 28003759	Sample Date: 2/14/23	Sample Time: 09:00 Mountain	Matrix: Water		Site:					
Analysis Requested	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)			8015C, DAI (MOD) 8015C Ethylene Glycol	Total Number of Containers	Special Instructions/Note:																					
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Site:																												
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Site:																												
Sample Identification - Client ID (Lab ID)	NM-Site-Outfall_2 (280-172502-1)																											

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Possible Hazard Identification

Unconfirmed
 Deliverable Requested I, II, III, IV, Other (specify) _____ Months

Empty Kit Relinquished by _____ Method of Shipment: _____

Relinquished by: *[Signature]*
 Date/Time: 2-17-23 15:48
 Company: *[Signature]*
 Relinquished by: _____
 Date/Time: _____
 Company: _____

Received by: *[Signature]*
 Date/Time: 02-18-23
 Company: _____

Received by: _____
 Date/Time: 8:30
 Company: _____

Custody Seals Intact: _____
 Δ Yes Δ No

Cooler Temperature(s) °C and Other Remarks: 3.1 - 5.1

ATTACHMENT D

Site Outfall Flow Meter Calibration Records

Intel F11X NM Site Outfall Flow Meter Calibration

<u>Date:</u> 02/17/2023, 10:30am	<u>Conducted by:</u> C. Kelsey, B. Kirchherr
<u>Purpose:</u> To calibrate the F11X NM Site Outfall pH per the 1413_MAX_45_F11X procedure. The calibration procedure aligns with the Flow Meter Installation and Operation Guide and the Radar Level Transmitter Installation and Operation Manual.	
<u>Ultrasonic Calibration (Primary Unit):</u> As-Found Level: 1.015 ft. As-Left Level: 1.000 ft.	
<u>Radar Calibration (Backup Unit):</u> As-Found Level: 1.010 ft. As-Left Level: 1.003 ft.	
<u>Notes:</u> none.	